

Certification Date: 26 Jul 2024 26 Jul 2029 **Expiration Date:**

Certificate of Inspection

Vessel Name	-		Official Number	IMO Nu	nber	Call Sign	Service	
CCL 16			1164666				Tank Ba	arge
COLIO			110.000					
Halling Port			Hull Materi	l Hor	sepower	Propulsion		
NEW ORLE	ANS, LA		Steel					
UNITED ST	ATES							
Place Built			Delivery Date	Keel Laid Date	Gross Tons	Net Tons	DWT	Length
BELLE CHA	ASSE, LA		23Dec200		R-735	. R-735		R-200.0
			23060200	1311012004		F		ю
UNITED ST	ATES							
wner	DIEBELLO			Opera	α M CARRIEI	PSILC		
CHEM CARI	RIERS LLC				7 HIGHWAY			
SUNSHINE,					ISHINE, LA			
INITED STA				UNI	TED STATE	S		
	st Class Pilot	Radio Office Able Seam Ordinary S	en 0 Thi	cond Assistant Eng rd Assistant Engine ensed Engineers	ers	200		
0 Mate First		0 Deckhands		er Persons in c		ns in addition	to crew, and no	Others. Total
ersons allov		Carry or as	sengers, o ou	er reisons in o	ew, or clos	III III GGGIII.	10 0.011, 2	
Route Perm	nitted And Co	onditions Of	Operation:					
Lakes,	Bays, and	Sounds-						
lso, in fai lorida.	ir weather o	nly, not mo	re than twel	ve (12) miles	from shore	between St.	Marks and Car	crabelle,
essel is or alt water :	perated in s	alt water m r 46 CFR 31	ore than 6 m	onths in any 1	2 month per	iod, the ve	31.10-21(a)(2 ssel must be i writing as so	inspected using
SEE NEX	XT PAGE FO	R ADDITIO	NAL CERTIF	ICATE INFOR	MATION*			
spection, Se	ector New Orl	eans certifie	d the vessel, in	eleted at New O	rleans, LA, U in conformity	JNITED STA with the app	TES, the Office plicable vessel in	r in Charge, Manspection laws a
e ruies and	regulations pr	escribed the criodic/Re-Ins		1	his contificat	a lease of his	110	
D-12	A STATE OF THE PARTY OF THE PAR	THAT SILE	Charles Carl Printer Committee Committee			e issued by:	2-1	
Date	Zone	A/P/R	Signa	-			MANDER, By	direction
SERONS	SEC NOU/C	oth A	14	0	ficer in Charge, Ma	arine Inspection		77.4

Inspection Zone

Sector New Orleans



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Certificate of Inspection

For ships on international voyages this certificate fulfills the requirements of SOLAS 74 as amended, regulation V/14, for a SAFE MANNING DOCUMENT.

Vessel Name	Official Nun	nber	IMO Numb	per	Call Sign	Service	
CCL 16	116466	6				Tank E	Barge
Hailing Port NEW ORLEANS, LA		II Material	Horse	power	Propulsion		
UNITED STATES	S	teel					
Place Built	Delive	ry Date	Keel Laid Date	Gross Tons	Net Tons	DWT	Length
BELLE CHASSE, LA	23D	ec2004	15Nov2004	R-735 I-	R-735 I-		R-200.0 I-0
UNITED STATES				·	·		
OWNER CHEM CARRIERS LLC 1237 HIGHWAY 75 SUNSHINE, LA 70780 UNITED STATES			1237 SUN	M CARRIEI HIGHWAY SHINE, LA ED STATE	75 70780		
This vessel must be mann 0 Certified Lifeboatmen, 0						hich there m	nust be
0 Masters	0 Licensed Mates	0 Chief	Engineers	0.0	ilers		
0 Chief Mates	0 First Class Pilots	0 First	Assistant Enginee	rs			
0 Second Mates	0 Radio Officers	0 Seco	nd Assistant Engi	neers			
0 Third Mates	0 Able Seamen	0 Third	Assistant Engine	ers			
0 Master First Class Pilot	0 Ordinary Seamen	0 Licen	sed Engineers				
0 Mate First Class Pilots	0 Deckhands		fied Member Engi				
In addition, this vessel ma Persons allowed: 0	y carry 0 Passengers	, 0 Othe	r Persons in cr	ew, 0 Perso	ns in addition t	o crew, and	no Others. Total
Route Permitted And C	onditions Of Operat	ion:					
Lakes, Bays, and	•						
Also, in fair weather of	only, not more than	twelve	(12) miles	from shore	between St. I	Marks and C	Carrabelle,
This vessel has been goversel is operated in salt water intervals po	salt water more tha	n 6 mor	ths in any 1:	2 month pe:	riod, the ves	sel must be	e inspected using

SEE NEXT PAGE FOR ADDITIONAL CERTIFICATE INFORMATION

With this Inspection for Certification having been completed at New Orleans, LA, UNITED STATES, the Officer in Charge, Marine Inspection, Sector New Orleans certified the vessel, in all respects, is in conformity with the applicable vessel inspection laws and the rules and regulations prescribed thereunder.

	Annual/Peri	odic/Re-Inspe	ction	This certificate issued by:
Date	Zone	A/P/R	Signature	D. VELEZ COMMANDER, By direction
				Officer in Charge, Marine Inspection
				Sector New Orleans
				Inspection Zone

change in status occurs.



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---Hull Exams---

Exam Type Next Exam Last Exam

Prior Exam

DryDock

30Jun2034

13Jun2024

30Jun2015

Internal Structure

13Jun2029

13Jun2024

18Feb2020

--- Liquid/Gas/Solid Cargo Authority/Conditions ---

Authorization:

FLAMMABLE/COMBUSTIBLE LIQUIDS AND SPECIFIED HAZARDOUS CARGOES

Total Capacity

Units

Highest Grade Type Part151 Regulated Part153 Regulated Part154 Regulated

11430

Barrel

Yes

No

No

Hazardous Bulk Solids Authority

Not Authorized

Loading Constraints - Structural

Tank Number	Max Cargo Weight per Tank (short tons)	Maximum Density (lbs/gal)
1	649	13.60
2	760	13.60
3	676	13.60

Loading Constraints - Stability

Hull Type	Maximum Load (short tons)	Maximum Draft (ft/in)	Max Density (lbs/gal)	Route Description
111	1735	10ft 2in	15.0	Rivers and LBS
Ш	1807	10ft 6in	13.5	Rivers and LBS
III	1825	10ft 7in	12.8	Rivers and LBS
III	1915	11ft Oin	15.0	Rivers
111	1969	11ft 3in	13.5	Rivers
Ш	1987	11ft 4in	12.8	Rivers
II	1519	9ft 2in	15.0	Rivers and LBS
1	1429	8ft 9in	15.0	Rivers and LBS

Conditions Of Carriage

Only those specified hazardous cargoes named in the vessel's Cargo Authority Attachment (CAA), Serial #C2-0400276, dated February 4, 2004, may be carried. The specified hazardous cargoes may be carried only in the tanks indicated.

Per 46 CFR 150.130, the person in charge of the vessel is responsible for ensuring the compatibility requirements of 46 CFR 150 are met. Cargoes must be checked for compatibility using figures, tables, and appendices of 46 CFR 150 in conjunction with the compatibility group numbers from the "COMPAT GRP" column listed in the vessel's CAA.

When the vessel is carrying cargoes containing 0.5% or greater benzene by volume, the Person In Charge is responsible for ensuring the provisions of 46 CFR 197, Subpart C, are applied.

Vapor Control Authorization

Per 46 CFR 39, excluding Part 39.40, this vessel's vapor control system (VCS) has been inspected to the plans approved by Marine Safety Center letter serial Marine Safety Center letters Serial #C2-0400276, dated February 4, 2004, and found



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acceptable for collection of bulk liquid cargo vapors annotated with "Yes" in the CAA's VCS column.

Stability and Trim

Cargo tanks must be loaded uniformly whenever a 46 CFR Subchapter "O" cargo is carried; for trim purposes, the weight of cargo in each tank may exceed the uniformly loaded tank cargo weight by at most 5 percent.

The maximum design density of cargo which may be filled to the tank top is 8.745 lbs/gal. Cargoes with higher densities, up to 15.0 lbs/gal, may be carried as slack loads, but shall not exceed the tank weight limits as listed above.

--- Inspection Status ---

Cargo Tanks

ļ		Internal Exam			External Exam		
I	Tank Id	Previous	Last	Next	Previous	Last	Next
I	1	30Jan2015	13Jun2024	13Jun2034	-	-	-
	2	30Jan2015	13Jun2024	13Jun2034	-		-
	3	30Jan2015	13Jun2024	13Jun2034	-	-	-
-				Hydro Test			
	Tank Id	Safety Valves		Previous	Last	Next	
	1	-		-	-	-	
	2	-		-	-	-	
	3	_		-	_	_	

---Conditional Portable Fire Extinguisher Requirements---

Required Only During Transfer of Cargo or Operation of Barge Machinery

--- Fire Fighting Equipment ---

Fire Extinguishers - Hand portable and semi-portable

Quantity

Class Type

40-B

END



Serial #: *C2-0400276* Generated: *04-Feb-04*

Certificate of Inspection

Cargo Authority Attachment

Vessel Name: CCL 16
Official #: 1164666

Shipyard: C & C Marine

Hull #: 016

CFR 151 Tank Group Characteristics

Tank Group Information	Cargo Identification		Cargo Identification		Cargo	1	Tanks		Carg Trans		Environ Control		Fire	Special Requirer	nents		
Tnk Grp Tanks in Group	Density	Press.	Temp.	Hull	Seg Tank	_	Vent	Gauge	Pipe Class	Cont	Tanks	Handling Space	Protection Provided	General	Materials of Construction	Elec Haz	Tem p
A 1,2,3	15	Atmos.	Amb,	1	1ii 2ii	Integral Gravity	PV	Closed	11	G-1	NR	NA	Portable	40-1(f)(1), .50- 60, .50-70(a), .50- 70(b), .50-73,	55-1(b), (c), (e), (f), (h), (j), 56-1(a), (b), (c), (d), (e), (f), (g),	NR	No

Notes: 1. Under Environmental Control, Tanks, NR means that the tank group is suitable only for those cargoes which require no environmental control in the cargo tanks.

List of Authorized Cargoes

Activation ATN 37 O C III A Yes 3 No No Activation Activa	Cargo Identification								nditior	ns of Carriage
Name Code				T				Vapor Re	ecovery	
Accidentifie	Name				Grade					
Activation Act	Authorized Subchapter O Cargoes				_					
Adapoint	Acetonitrile	ATN	37	0	С	HI	Α	Yes	3	No
March Marc	Acrylonitrile	ACN	15 ²	0	С	- II	Α	Yes	4	.50-70(a), .55-1(e)
Ammonium pisulifies solution (70% or less) Ammonium pisulifies solution (70% or less) ABX 43 2 0 NA III A No NIA .56-73, -66-1(a), (b), (c) Ammonium pisulifies solution (70% or less) ABX 43 2 0 NA III A No NIA .56-73, -66-1(a), (b), (c) (d) Ammonium pisulifies solution (70% or less) ABX 43 2 0 NA III A No NIA .56-73, -66-1(a), (b), (c) (d) Anthracene oil (Coal tar fraction) AHC 33 0 NA III A No NIA .56-73 Benzene or hydrocarbon mixtures (having 10% Benzene or more) BBNZ 32 0 NA III A No NIA .56-73 Benzene or hydrocarbon mixtures (containing Acetylene and 10% BHB 32 2 0 NA III A Yes 1 .56-60 Benzene or hydrocarbon mixtures (containing Acetylene and 10% BHB 32 2 0 NA III A Yes 1 .56-60 Benzene or hydrocarbon mixtures (containing Acetylene and 10% BHB 32 2 0 NA III A Yes 1 .56-60 Benzene or hydrocarbon mixtures (containing Acetylene and 10% BHB 32 2 0 NA III A Yes 1 .56-60 Benzene or hydrocarbon mixtures (10% Benzene or more) Benzene, Toluene, Xylene mixtures (10% Benzene or more) Benzene, Toluene, Xylene mixtures (10% Benzene or more) Benzene, Toluene, Xylene mixtures (10% Benzene or more) Benzene of more) Butyl acrylate (all isomers) BAR 14 0 D III A Yes 2 .56-76(a), 56-81(a), (b) Butyl actylate (all isomers) BAR 14 0 D III A Yes 2 .56-76(a), 56-81(a), (b) Butyl actylate (all isomers) BAR 19 0 C III A No NIA	Adiponitrile	ADN	37	0	E	 	Α	Yes	1	
ARIENT CARRING STATES AND ARTHUR STATES AND ARTH	Alkyl(C7-C9) nitrates	AKN	34 ²	0	NA	111	Α	No	N/A	.50-81, .50-86
Ammonium hydroxide (28% or less NH3) AMH 6 0 NA III A No N/A 56-16), (b), (c), (f), (g) Anthracene oil (Coal tar fraction) AHO 33 0 NA III A No N/A 56-16), (b), (c), (f), (g) Anthracene oil (Coal tar fraction) AHO 33 0 NA III A No N/A 56-16), (b), (c), (f), (g) Benzene or hydrocarbon mixtures (having 10% Benzene or more) BHB 32 2 0 NA III A Yes 1 50-60 Benzene or hydrocarbon mixtures (containing Acetylene and 10% BHA 32 2 0 NA III A Yes 1 50-60 Benzene or hydrocarbon mixtures (containing Acetylene and 10% BHA 32 2 0 NA III A Yes 1 50-60, 56-16), (d), (f), (g) Benzene, Toluene, Xylene mixtures (10% Benzene or more) BTX 32 0 B/C III A Yes 1 50-60, 56-16), (d), (f), (g) Benzene, Toluene, Xylene mixtures (10% Benzene or more) BAR 14 0 D III A Yes 2 50-76(a), 50-81(a), (b) Butlyl acetylate (all isomers) BAR 14 0 D III A Yes 2 50-76(a), 50-81(a), (b) Butlyl acetylate (all isomers) BAE 19 0 C III A Yes 2 50-76(a), 50-81(a), (b) Cambino roil (light) CPO 18 0 D III A No N/A No Carbon tetrachloride GBT 36 0 NA III A No N/A No Caustic potash solution CPS 5 2 0 NA III A No N/A 80-73, 55-1(i) Chemical Oil (refined, containing phenolics) COD 21 0 E II A No N/A 50-73, 55-1(i) Chemical Oil (refined, containing phenolics) COD 21 0 E III A No N/A 50-73 Chlorobenzene CRB 36 0 D III A Yes 1 80-73 Chlorobenzene CRB 36 0 D III A Yes 1 80-73 Cressolae CCW 21 0 E III A No N/A 50-73 Cressolae CCW 21 0 E III A Yes 1 80-73 Cressolae CRB 36 0 D III A Yes 1 80-73 Cressolae CCW 21 0 E III A Yes 1 80-73 Cressolae CCW 21 0 E III A Yes 1 80-73 Cressolae CCW 21 0 E III A Yes 1 80-73 Cressolae CCW 21 0 E III A Yes 1 80-73 Cressolae CCW 21 0 E III A Yes 1 80-73 Cressolae CCW 21 0 E III A Yes 1 80-73 Cressolae CCW 21 0 E III A Yes 1 80-74 Cressolae CCW 21 0 E III A Yes 1 80-74 Cressolae CCW 21 0 E III A Yes 1 80-74 Cressolae CCW 21 0 E III A Yes 1 80-74 Cressolae CCW 21 0 E III A Yes 1 80-74 Cressolae CCW 21 0 E III A Yes 1 80-74 Cressolae CCW 21 0 E III A Yes 1 80-74 Cressolae CCW 21 0 E III A Yes 1 80-74 Cressol	Aminoethylethanolamine	AEE	8	0	E	111	Α	Yes	1	.55-1(b)
Anthracene oil (Coal tar fraction) ARIO 33 O NA III A NO N/A No N	Ammonium bisulfite solution (70% or less)	ABX	43 ²	0	NA	Ш	Α	No	N/A	.50-73, .56-1(a), (b), (c)
Benzene or hydrocarbon mixtures (having 10% Benzene or more) Benzene or hydrocarbon mixtures (containing Acetylene and 10% BHA 32 2 0 NA III A Yes 1 .50-60 Benzene or more) Benzene or hydrocarbon mixtures (10% Benzene or more) BHB 32 2 0 NA III A Yes 1 .50-60 Benzene or more) Benzene or hydrocarbon mixtures (10% Benzene or more) BHB 32 2 0 NA III A Yes 1 .50-60 Benzene or hydrocarbon mixtures (10% Benzene or more) BHB 32 0 D III A Yes 1 .50-60 NA III A Yes 1 .50-60 NA III A Yes 1 .50-60 Senzitis coda solution CPS 5 2 0 NA III A No N/A No	Ammonium hydroxide (28% or less NH3)	AMH	6	0	NA	[11	Α	No	N/A	.56-1(a), (b), (c), (f), (g)
Benzene or hydrocarbon mixtures (naving 10% Benzene or more) Benzene or hydrocarbon mixtures (containing Acetylene and 10% Benzene or hydrocarbon mixtures (containing Acetylene and 10% Benzene or hydrocarbon mixtures (containing Acetylene and 10% Benzene or more) Benzene, Toluene, Xylene mixtures (10% Benzene or more) Bityl acrylate (all isomers) BaR 14 0 D III A Yes 1 .50-80 .58-1(b), (d), (d) (D) Butyl acrylate (all isomers) Butyl acrylate (all isomers) BaBH 14 0 D III A Yes 2 .50-70(c), 50-81(o), (b) Butyl acrylate (all isomers) Butyl acrylate (all isomers) BaBE 19 0 C III A Yes 2 .50-70(c), 50-81(o), (b) Carbon teltrachloride Carbon teltrachloride CBT 36 0 NA III A No N/A No Carbon teltrachloride CBT 36 0 NA III A No N/A .50-73, 55-1(b) Caustic potash solution CPS 5 2 0 NA III A No N/A .50-73, 55-1(b) Caustic potash solution CPS 5 2 0 NA III A No N/A .50-73, 55-1(b) Caustic potash solution CRB 36 0 D III A No N/A .50-73, 55-1(b) Chemical Oil (refined, containing phenolics) Choloroberzene CRB 36 0 D III A Yes 1 .50-73 Choroberzene CRB 36 0 D III A Yes 1 .50-73 Cresylae acplication CRB 36 0 D III A Yes 1 .50-73 Cresylae spent caustic Cresylae spent caust	Anthracene oil (Coal tar fraction)	AHO	33	0	NA	П	Α	No	N/A	No
Benzene or hydrocarbon mixtures (containing Acetylene and 10% BHA 32 2 0 NA III A Yes 1 50-60, 58-1(b), (0), (0, (0) Benzene or more) Benzene or more) Benzene or more) Benzene or more) Butyl acrylate (all isomers) Butyl acrylate (all isomers) Bak 14 0 D III A Yes 2 50-76(a), 50-81(a), (b) Butyl acrylate (all isomers) Butyl acrylate (all isomers) BAK 14 0 D III A Yes 2 50-76(a), 50-81(a), (b) Butyl acrylate (all isomers) Butyl acrylate (all isomers) BAK 19 0 C III A Yes 1 55-16(a) Carbon tetrachloride BAK 19 0 C III A No N/A No Carbon tetrachloride CBT 36 0 NA III A NO N/A No Caustic potash solution CSS 5 2 O NA III A NO N/A 50-73, 55-1(b) Caustic potash solution CSS 5 2 O NA III A NO N/A 50-73, 55-1(b) Caustic potash solution CSS 5 2 O NA III A NO N/A 50-73, 55-1(b) Caustic potash solution CRS 36 0 D III A Yes 1 No Chemical Oil (refined, containing phenolics) COD 21 0 E III A NO N/A 50-73, 55-1(b) Chorobenzene CRB 36 0 D III A Yes 1 No Chorobenzene CRB 36 0 D III A Yes 1 No Cresols (all isomers) CRS 30 0 E III A Yes 1 No Cresols (all isomers) CRS 31 0 E III A Yes 1 No Cresols (all isomers) CRS 21 0 E III A Yes 1 No Cresols (all isomers) CRS 21 0 E III A Yes 1 No Cresols (all isomers) CRS 21 0 E III A Yes 1 No Cresols (all isomers) Cresols (all isomers) CRS 21 0 E III A Yes 1 No Cresols (all isomers) Cresols (all isomers) CRS 21 0 E III A Yes 1 No Cresols (all isomers) Cresols (all isomers) CRS 21 0 E III A Yes 1 No Cresols (all isomers) Cresols (all isomers) CRS 21 0 E III A Yes 1 No Cresols (all isomers) Cresols (all isomers) Cresols (all isomers) Cresols (all isomers) CRS 21 0 E III A Yes 1 No Cresols (all isomers) Cresols (all isomers) CRS 21 0 E III A Yes 1 No Cresols (all isomers) CRS 21 0 E III A Yes 1 No Cresols (all isomers) Cresols (all isomers) CRS 30 0 D III A Yes 1 No Cresols (all isomers) CRS 30 0 D III A Yes 1 No Cresols (all isomers) Cresol	Benzene	BNZ	32	0	С	Ш	Α	Yes	1	,50-60
Benzene or more) Bak 14	Benzene or hydrocarbon mixtures (having 10% Benzene or more)	BHB	32 ²	0	NA	111	Α	Yes	1	.50-60
Baltyl acrylate (all isomers) BAR 14 0 D IIII A Yes 2 .50-70(a), .50-81(a), (b) Butyl arcylate (all isomers) BAR 14 0 D IIII A Yes 2 .50-70(a), .50-81(a), (b) Butyl arcylate (all isomers) BAR 19 0 C IIII A Yes 1 .55-1(b) Camptor oil (light) CPO 18 0 D III A NO N/A Carbon tetrachloride CBT 36 O NA III A NO N/A NO Caustic potash solution CPS 5 2 O NA III A NO N/A .50-73, .55-1(j) Caustic potash solution CSS 5 2 O NA III A NO N/A .50-73, .55-1(j) Caustic potash solution CSS 5 2 O NA III A NO N/A .50-73, .55-1(j) Caustic potash solution CRS 5 2 O NA III A NO N/A .50-73, .55-1(j) Chemical Oil (refined, containing phenolics) COD 21 O E II A NO N/A .50-73, .55-1(j) Choroform CRF 36 O E III A Yes 1 .50-73 Cresolate raphtha solvent Cresolate CCW 21 2 O E III A Yes 1 .50-73 Cresols (all isomers) CRS 21 O E III A Yes 1 .50-73 Cresols (all isomers) CRS 21 O E III A Yes 1 .50-73 Cresols (all isomers) CRS 21 O E III A Yes 1 .50-73 Cresolate araphtha solvent Cresolate CCW 21 2 O E III A Yes 1 .50-73 Cresolate Cresolate CCW 21 2 O E III A Yes 1 .50-73 Cresolate Graph of the company	Benzene or hydrocarbon mixtures (containing Acetylene and 10% Benzene or more)	вна	32 ²	0	NA		A	Yes	1	
Butyl methacrylate	Benzene, Toluene, Xylene mixtures (10% Benzene or more)	BTX	32	0	B/C	Ш	Α	Yes	1	
Style Styl	Butyl acrylate (all isomers)	BAR	14	0	D	III	Α	Yes	2	
Camphor of I I I I I I I I I	Butyl methacrylate	вмн	14	0	D	111	Α	Yes	2	
Carbon tetrachloride	Butyraldehyde (all isomers)	BAE	19	0	С	111	Α	Yes	1	.55-1(h)
Caustic potash solution CSS 5 2 O NA III A No N/A .50-73, .55-1(l) Caustic potash solution CSS 5 2 O NA III A NO N/A .50-73, .55-1(l) Chemical Oil (refined, containing phenolics) COD 21 O E II A NO N/A .50-73 Chlorobenzene CRB 36 O D III A Yes 1 No Chloroform CRF 36 O E III A Yes 1 .50-73 Coal tar naphtha solvent Cresosle CCW 21 2 O E III A Yes 1 .50-73 Cresosle CRS 21 O E III A Yes 1 No Cresosle (all isomers) CRS 21 O E III A Yes 1 No Cresoslatar Cresosle (all isomers) CRS 21 O E III A Yes 1 No Cresoslatar Cresoslatar CRX O III A Yes 1 .50-73, .55-1(b) Croude hydrocarbon feedstock (containing Butyraldehydes and Ethylpropyl acrolein) Cryclohexanone CCH 18 O D III A Yes 1 .56-1(a), (b) Cyclohexanone, Cyclohexanol mixture CYX 18 2 O E III A Yes 1 .56-1(a), (b) Cyclohexylamine CHA 7 O D III A Yes 1 .56-1(b) Cyclohexylamine CHA 7 O D III A Yes 1 .56-1(a), (b) Cyclohexylamine CHA 7 O D III A Yes 1 .56-1(b) Cyclohexylamine CHA 7 O D III A Yes 1 .56-1(b) Cyclohexylamine CHA 7 O D III A Yes 1 .56-1(a), (b) Cyclohexylamine CHA 7 O D III A Yes 1 .56-1(b) Cyclohexylamine CHA 7 O D III A Yes 1 .56-1(a), (b) Cyclohexylamine CHA 7 O D III A Yes 1 .56-1(a), (b) Cyclohexylamine CHA 7 O D III A Yes 1 .56-1(a), (b) Cyclohexylamine CHA 7 O D III A Yes 1 .56-1(a), (b) Cyclohexylamine CHA 7 O D III A Yes 1 .56-1(a), (b) Cyclohexylamine CHA 7 O D III A Yes 1 .56-1(a), (b) Cyclohexylamine CHA 7 O D III A Yes 1 .56-1(a), (b) Cyclohexylamine CHA 7 O D III A Yes 1 .56-1(a), (b) Cyclohexylamine CHA 7 O D III A Yes 1 .56-1(a), (b) Cyclohexylamine CHA 7 O D III A Yes 2 .50-70(a), .50-81(a), (b), .55-1(c) Cyclohexylamine CHA 7 O D III A Yes 2 .50-70(a), .50-81(a), (b), .55-1(c) Cyclohexylamine CHA 7 O D III A Yes 1 .56-1(a), (b) Cyclohexylamine CHA 7 O D III A Yes 1 .56-1(a), (b) Cyclohexylamine CHA 7 O D III A Yes 1 .56-1(a), (b) Cyclohexylamine CHA 7 O D III A Yes 1 .56-1(a), (b) Cyclohexylamine CHA 7 O D III A Yes 1 .56-1(a), (b) Cyclohexylamine CHA 7 O D III A Yes	Camphor oil (light)	CPO	18	0	D	П	Α	No	N/A	
Caustic potash solution Caustic coda solution CSS 5 2 0 NA III A No N/A .50-73 .55-1(l) Chemical Oil (refined, containing phenolics) COD 21 0 E II A No N/A .50-73 Chlorobenzene CRB 36 0 E III A Yes 1 No Chloroform CRF 36 0 E III A Yes 3 No Coal tar naphtha solvent CCW 21 2 0 E III A Yes 1 .50-73 Creosote CCW 21 2 0 E III A Yes 1 .50-73 Creosote CRS 21 0 E III A Yes 1 No Cresols (all isomers) CRS 21 0 E III A Yes 1 No Cresols (all isomers) CRS 21 0 E III A Yes 1 No Cresolade spent caustic CSC 5 0 NA III A No N/A .50-73 .55-1(b) Cresylate spent caustic CRX 0 III A Yes 1 .55-1(f) Croda hydrocarbon feedstock (containing Butyraldehydes and Ethylpropt) CHG 0 III A Yes 4 .55-1(h) Crude hydrocarbon feedstock (containing Butyraldehydes and Ethylpropt) CHG 0 III A Yes 1 .56-1(b) Cyclohexanone CCH 18 0 D III A Yes 1 .56-1(a) (b) Cyclohexanone CYX 18 2 0 E III A Yes 1 .56-1(a) (b) Cyclohexanone CYX 18 2 0 E III A Yes 1 .56-1(a) (b) Cyclohexanone Cyclohexanone CHA 7 0 D III A Yes 1 .56-1(a) (b) Cyclohexanone CSB 30 0 D III A Yes 1 .56-1(a) (b) (c) (a) Cyclohexanone CSB 30 0 D III A Yes 1 .56-1(a) (b) (c) (a) Cyclohexanone (all isomers) DEX 36 0 E III A Yes 3 .56-1(a) (b) Cycloherane (all isomers) DBX 36 0 E III A Yes 3 .56-1(a) (b) Cyclohorane (all isomers) DBX 36 0 E III A Yes 3 .56-1(a) (b) CYC III A Yes 3 .56-1(a) (b) CYC III A Yes 3 .56-1(a) (b) CYC III A Yes 3 .56-1(a) (b) Cyclohorane (all isomers) DBX 36 0 E III A Yes 3 .56-1(a) (b) CYC III A Yes 3 .56-1(a) (b) CYC III A Yes 1 .56-1(a) (b) CYC III A Yes 3 .56-1(a) (b) CYC III A Yes 1 .56-1(a) (b) CYC III A Yes 3 .56-1(a) (b) CYC III A Yes 3 .56-1(a) (b) CYC III A Yes 1 .56-1(a) (b)	Carbon tetrachloride	CBT	36	0	NA	111	Α	No	N/A	
Caustic sola solution Chemical Oil (refined, containing phenolics) COD 21 O E II A No N/A .50-73 Chlorobenzene CRB 36 O D IIII A Yes 1 No Chloroform CRF 36 O E III A No N/A .50-73 Coal tar naphtha solvent NCT 33 O D IIII A Yes 1 .50-73 Cresoste Cresoste CCW 21 2 O E IIII A Yes 1 .50-73 Cresoste Cresoste (all isomers) CRS 21 O E IIII A Yes 1 .50-73 Cresoste (all isomers) Cresoste (all isomers) Cresoste (all isomers) CRS 21 O E IIII A Yes 1 .50-74 Solution (all isomers) Cresoste (all isomers) Cresoste (all isomers) CRS 21 O E III A Yes 1 .56-1(b) Cresoste (all isomers) Cresoste (all isomers) CRS 21 O E III A Yes 1 .56-1(b) Cyclohexanone (all isomers) Cyclohexanone (all isomers) DBX 36 O E III A Yes 3 .56-1(b) Intercontant (all isomers) DBX 36 O E III A Yes 3 .56-1(a) No All II A Yes 3 .56-1(a) Solution (all isomers) No All II A Yes 3 .56-1(a) No All II A Yes 3 .56-1(a) Solution (all isomers) Cyclohexanone (all isomers) DBX 36 O E III A Yes 3 .56-1(a) No All II A Yes 3 .56-1(a) Solution (all isomers) DBX 36 O E III A Yes 3 .56-1(a) No All II A Yes 1 .56-1(a) No All II A Yes 3 .56-1(a) Cyclohexanone (all isomers)	Caustic potash solution	CPS	5 ²	0	NA	111	Α	No	N/A	=:
Chlorobenzene	Caustic soda solution	CSS	5 ²	0	NA	111	Α	No	N/A	
Chloroform	Chemical Oil (refined, containing phenolics)	COD	21	0	E	11	Α	No	N/A	
Crost Cros	Chlorobenzene	CRB	36	0	D	111	Α	Yes	1	
Cresoste	Chloroform	CRF	36	0	Е	111	Α	Yes	3	
Cresoste	Coal tar naphtha solvent	NCT	33	0	D	[]]	Α	Yes	1	
Cresylate spent caustic	Creosote	CCV	V 21 ²	0	E	Ш	Α	Yes	1	
Cresylic acid tar CRX O III A Yes 1 .55-1(f) Crotonaldehyde CTA 19 ° O C III A Yes 4 .55-1(f) Crude hydrocarbon feedstock (containing Butyraldehydes and Ethylpropy) acrolein) CHG O III A Yes 4 .55-1(f) Cyclohexanone CCH 18 O D III A Yes 1 .56-1(a), (b) Cyclohexanone, Cyclohexanol mixture CYX 18 ° O E III A Yes 1 .56-1(a), (b) Cyclohexylamine CHA 7 O D III A Yes 1 .56-1(a), (b), (c), (g) Cyclopentadiene, Styrene, Benzene mixture CSB 30 O D III A Yes 1 .56-1(a), (b), (c), (g) Cyclopentadiene, Styrene, Benzene mixture CSB 30 O D III A Yes 1 .50-60, (56-1(b) Iso-Decyl acrylate IAI 14	Cresols (all isomers)	CRS	21	0	E	Ш	A	Yes	1	
Cresylic acid tar CRX C III A Yes 1 .55-1(h) Crotonaldehyde CTA 19 ° O C III A Yes 4 .55-1(h) Crude hydrocarbon feedstock (containing Butyraldehydes and Ethylpropyl acrolein) CHG O III A Yes 4 .55-1(h) Cyclohexanone CCH 18 O D III A Yes 1 .56-1(a), (b) Cyclohexanone, Cyclohexanol mixture CYX 18 ° O E III A Yes 1 .56-1(a), (b) Cyclohexylamine CHA 7 O D III A Yes 1 .56-1(a), (b), (c), (g) Cyclopentadiene, Styrene, Benzene mixture CSB 30 O D III A Yes 1 .56-1(a), (b), (c), (g) Cyclopentadiene, Styrene, Benzene mixture CSB 30 O D III A Yes 1 .50-60, .56-1(b) Iso-Decyl acrylate IAI	Cresylate spent caustic	CSC	5	0	NA	111	Α	No	N/A	
Crude hydrocarbon feedstock (containing Butyraldehydes and Ethylpropy) CHG O III A Tes 4 Crude hydrocarbon feedstock (containing Butyraldehydes and Ethylpropy) CHG O III A No N/A No Cyclohexanone CCH 18 O D III A Yes 1 .56-1(a), (b) Cyclohexanone, Cyclohexanol mixture CYX 18 O E III A Yes 1 .56-1(a), (b) Cyclohexylamine CHA 7 O D III A Yes 1 .56-1(a), (b), (c), (g) Cyclopentadiene, Styrene, Benzene mixture CSB 30 O D III A Yes 1 .50-60, 56-1(b) Iso-Decyl acrylate IAI 14 O E III A Yes 2 .50-70(a), 50-81(a), (b), .55-1(c) Dichlorobenzene (all isomers) DBX 36 O C III A Yes 1 No 1,1-Dichloroet	Cresylic acid tar	CRX	ζ	0		III	Α	Yes	1	,,
Crude hydrocarbon feedstock (containing Butyladen)ydes and Ethylpropy) Crude hydrocarbon feedstock (containing Butyladen)ydes and Ethylpropy) Crude hydrocarbon feedstock (containing Butyladen)ydes and Ethylpropy) Crudeny feedstock (containing Butyladen)ydes and Ethylpropy) Crudeny feedstock (containing Butyladen)ydes and Ethylpropy) Crudeny feedstock (containing Butyladeny feedstock) Crudeny feedstock (containing Butyladeny feedstock) Crudeny feedstock (containing Butyladeny feedstock) Crudeny feedstock (containing Butyladeny feedstock (containing Butyladeny feedstock) Crudeny feedstock (containing Butyladeny feedstock) Crudeny feedstock (containing Butyladeny feedstock) Crudeny feedstock (containing Butyladeny feedstock (con	Crotonaldehyde	CTA	19 ²	0	С	11	Α	Yes	4	
Cyclohexanone CYX 18 ° C D III A Yes 1 .56-1 (b) Cyclohexanone, Cyclohexanol mixture CYX 18 ° C O E III A Yes 1 .56-1 (a), (b), (c), (g) Cyclohexylamine CHA 7 O D III A Yes 1 .56-1 (a), (b), (c), (g) Cyclopentadiene, Styrene, Benzene mixture CSB 30 O D III A Yes 1 .50-60, .56-1 (b) iso-Decyl acrylate IAI 14 O E III A Yes 2 .50-70(a), .50-81(a), (b), .55-1(c) Dichlorobenzene (all isomers) DBX 36 O E III A Yes 3 .56-1(a), (b) 1,1-Dichloroethane DCH 36 O C III A Yes 1 No		yl CHC	3	0		Ш	A	No	N/A	
Cyclonexanone, Cyclonexanor mixture CTX 10 C E III A Yes 1 .56-1(a), (b), (c), (g) Cyclopexylamine CHA 7 O D III A Yes 1 .50-60, .56-1(b) Cyclopentadiene, Styrene, Benzene mixture CSB 30 O D III A Yes 1 .50-60, .56-1(b) iso-Decyl acrylate IAI 14 O E III A Yes 2 .50-70(a), .50-81(a), (b), .55-1(c) Dichlorobenzene (all isomers) DBX 36 O E III A Yes 3 .56-1(a), (b) 1,1-Dichloroethane DCH 36 O C III A Yes 1 No	Cyclohexanone	CCF	1 18	0	D	111	Α	Yes	1	
Cyclopentadiene, Styrene, Benzene mixture CSB 30 O D III A Yes 1 .50-60, .56-1(b) iso-Decyl acrylate IAI 14 O E III A Yes 2 .50-70(a), .50-81(a), (b), .55-1(c) Dichlorobenzene (all isomers) DBX 36 O E III A Yes 3 .56-1(a), (b) 1,1-Dichloroethane DCH 36 O C III A Yes 1 No	Cyclohexanone, Cyclohexanol mixture	CY	〈 18 ²	2 0	E	111	Ā		11	
Social Content and the conte	Cyclohexylamine	CHA	7	0			Α		. 1	
iso-Decyl acrylate	Cyclopentadiene, Styrene, Benzene mixture		30							
Dichlorobenzene (all isomers) DBX 36 O E III A Yes 3 .56-1(a), (b) 1,1-Dichloroethane DCH 36 O C III A Yes 1 No		IAI	14	0	E	III	Α	Yes	2	
1,1-Dichloroethane		DBX	36	0	E	[]]	Α	Yes	3	
2,2'-Dichloroethyl ether DEE 41 O D II A Yes 1 .55-1(f)	1,1-Dichloroethane	DCF	H 36	0	С	Ш	A	Yes	1	
	2,2'-Dichloroethyl ether	DEE	41	0	D	- 11	Α	Yes	1	.55-1(1)

^{2.} Under Environmental Control, Handling Space, NR means that the tank group is suitable only for those cargoes which require no environmental control in the cargo handling space. NA means that the vessel does not have a cargo control space, and this requirement is not applied.

^{3.} Under Electrical Hazard Class, NA means that the tank group is suitable only for those cargoes which have no electrical hazard class requirement. NR means that the vessel has no electrical equipment located in a hazardous location.



Serial #: C2-0400276 Generated: 04-Feb-04

Certificate of Inspection

Cargo Authority Attachment

Vessel Name: CCL 16
Official #: 1164666

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Shipyard: C & C Marine

Cargo Identification								Conditions of Carriage						
		0	0.1		11.0	T1-	Vapor R		0					
Name	Chem Code	Compat Group	Sub Chapter	Grade	Hull Type	Tank Group	App'd (Y or N)	VCS Category	Special Requirements in 46 CFR 151 General and Mat'ls of Construction					
Dichloromethane	DCM	36	0	NA	Ш	Α	No	N/A	No					
2,4-Dichlorophenoxyacetic acid, diethanolamine salt solution	DDE	43	0	NA	111	Α	No	N/A	.56-1(a), (b), (c), (g)					
2,4-Dichlorophenoxyacetic acid, dimethylamine salt solution	DAD	0 1	,2 O	NA	111	Α	No	N/A	.56-1(a), (b), (c), (g)					
2,4-Dichlorophenoxyacetic acid, dimethylamine salt solution (70% or les	s) DDA		0		Ш	Α	No	N/A	.55-1(b)					
2,4-Dichlorophenoxyacetic acid, triisopropanolamine salt solution	DTI	43 ²	0	NA	111	Α	No	N/A	.56-1(a), (b), (c), (g)					
1,1-Dichloropropane	DPB		0	С	111	A	Yes	3	No					
1,2-Dichloropropane	DPP		0	C	111	A	Yes	3	No					
1,3-Dichloropropane	DPC		0	C	- 111	A	Yes	3	No No					
1,3-Dichloropropene	DPU		0	D	11	A	Yes	4	No					
Dichloropropene, Dichloropropane mixtures	DMX		0	NA.	<u> </u>	A	Yes	11	.55-1(c)					
Diethanolamine	DEA		0	E		A	Yes		.55-1(c)					
Diethylamine	DEN DET	7 7	0	C E	111	A	Yes Yes		.55-1(c)					
Diethylenetriamine	DBU		0	<u>E</u>	111	A	Yes		.55-1(c)					
Diisobutylamine Diisopropanolamine	DBO	8	- 0	E	<u> </u>	A	Yes	1	,65-1(c)					
Dilsopropanolamine Dilsopropylamine	DIA	7	0	C	11	<u>^</u>	Yes	<u> </u>	.55-1(c)					
N,N-Dimethylacetamide	DAC		0	E	111		Yes		.56-1(b)					
Dimethylethanolamine	DMB		_ 0		<u>:::</u>	A	Yes		.56-1(b), (c)					
Dimethylformamide	DMF		0		111	A	Yes		.55-1(e)					
Di-n-propylamine	DNA		0	C	II	A	Yes		.55-1(c)					
Dodecyldimethylamine, Tetradecyldimethylamine mixture	DOT	7	0	E	111	Α	No	N/A	.56-1(b)					
Ethanolamine	MEA	. 8	0	E	111	Α	Yes	1	.55-1(c)					
Ethyl acrylate	EAC	14	0	С	111	Α	Yes	2	.50-70(a), .50-81(a), (b)					
Ethylamine solution (72% or less)	EAN	1 7	0	Α	П	Α	No	N/A	.55-1(b)					
N-Ethylbutylamine	EBA	. 7	0	D	III	Α	Yes		.65-1(b)					
N-Ethylcyclohexylamine	ECC		0	D	111	Α	Yes		.55-1(b)					
Ethylene cyanohydrin	ETC		0	E	111	A	Yes		No					
Ethylenediamine	EDA			D	III	A	Yes		.55-1(c) No					
Ethylene dichloride	EDC			C	111	<u>A</u>	Yes							
Ethylene glycol hexyl ether	EGH		0	E	111	A	No	N/A	No No					
Ethylene glycol monoalkyl ethers	EGC		0	D/E		<u> </u>	Yes		No					
Ethylene glycol propyl ether	EGF		0	<u>E</u>	111	A	Yes		.50-70(a), .50-81(a), (b)					
2-Ethylhexyl acrylate	EAI	14	0	E D/E	111	A	Yes Yes		.50-70(a)					
Ethyl methacrylate	ETM EPA			E	: 111 	A	Yes		No					
2-Ethyl-3-propylacrolein Formaldehyde solution (37% to 50%)	FMS					— <u>^</u>	Yes		.55-1(h)					
Formaldenyde solution (37% to 50%) Furfural	FFA		- 0	E	111	— <u>^</u>	Yes		.55-1(h)					
Glutaraidehyde solution (50% or less)	GTA		0	NA	111		No	N/A	No					
Hexamethylenediamine solution	HMO			E	iii		Yes		.55-1(a)					
Hexamethyleneimine	HMI		- 6	<u>_</u>	11	A	Yes		.56-1(b), (c)					
Hydrocarbon 5-9	HFN		0		111	A	Yes		.50-70(a), .50-81(a), (b)					
Isoprene	iPR		0	A	III	A	No	N/A						
Isoprene, Pentadiene mixture	IPN		0		III	Α	No	N/A						
Kraft pulping liquors (free alkali content 3% or more)(including: Black, Green, or White liquor)	KPL	. 5	0	NA	111	Α	No	N/A						
Mesityl oxide	MSC	O 18		D	111	Α	Yes		No					
Methyl acrylate	MAI	VI 14	0	С	III	Α	Yes		.50-70(a), .50-81(a), (b)					
Methylcyclopentadiene dimer	MCI	K 30	0	С	111	Α	Yes		No					
Methyl diethanolamine	MDI	E 8	0	E	111	Α	Yes		.56-1(b), (c)					
2-Methyl-5-ethylpyridine	ME		0	E	111	A	Yes		,55-1(e)					
Methyl methacrylate	MM		0	С	111	Α	Yes		.50-70(a), .50-81(a), (b)					
2-Methylpyridine	MPI	R 9	0	D	111	Α	Yes	s 3	.55-1(c)					



Generated: 04-Feb-04

Certificate of Inspection

Cargo Authority Attachment

Vessel Name: CCL 16
Official #: 1164666

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Shipyard: C & C Marine

Cargo Identification					Co	nditio	ns of Carriage		
Name	Chem Code	Compat Group	Sub Chapter	Grade	Hull Type	Tank Group	Vapor Re App'd (Y or N)	ecovery VCS Category	Special Requirements in 46 CFR 151 General and Mat'ls of Construction
	l	••	<u> </u>	<u>i </u>		<u> </u>	<u> </u>		
lpha-Methylstyrene	MSR	30	0	D	111	Α	Yes	2	.50-70(a), .50-81(a), (b)
Morpholine	MPL	7 2	0	D	111	Α	Yes	1	.55-1(c)
- or 2-Nitropropane	NPM	42	0	D	[1]	Α	Yes	1	.50-81
Pentachloroethane	PCE	36	0	NA	111	A	No	N/A	No
,3-Pentadiene	PDE	30	0	Α	111	Α	No	N/A	.50-70(a), .50-81
Perchloroethylene	PER	36	0	NA	111	Α	No	N/A	No
Polyethylene polyamines	PEB	7 2	0	E	111	Α	Yes	1	.55-1(e)
so-Propanolamine	MPA	8	0	E	III	Α	Yes	1	.55-1(c)
Propanolamine (iso-, n-)	PAX	8	0	E	111	Α	Yes	1	.56-1(b), (c)
so-Propylamine	IPP	7	0	Α	11	Α	Yes	5	.55-1(c)
Pyridine	PRD	9	0	С	111	Α	Yes	1	.55-1(e)
Sodium acetate, Glycol, Water mixture (3% or more Sodium Hydroxide)	SAP		0		III	Α	No	N/A	.50-73, .55-1(j)
Sodium aluminate solution (45% or less)	SAU	5	0	NA	III	Α	No	N/A	.50-73, .56-1(a), (b), (c)
Sodium chlorate solution (50% or less)	SDD	0 1	,2 O	NA	[[]	Α	No	N/A	.50-73
Sodium hypochlorite solution (20% or less)	SHQ	5	0	NA	111	Α	No	N/A	.50-73, .56-1(a), (b)
Sodium sulfide, hydrosulfide solution (H2S 15 ppm or less)	SSH	0 1	,2 0	NA	111	Α	Yes	1	.50-73, .55-1(b)
odium sulfide, hydrosulfide solution (H2S greater than 15 ppm but less han 200 ppm)	SSI	0 1	, ² O	NA	III	Α	No	N/A	.50-73, .55-1(b)
Sodium sulfide, hydrosulfide solution (H2S greater than 200 ppm)	SSJ	0 1	,2 O	NA	11	Α	No	N/A	.50-73, .55-1(b)
Styrene (crude)	STX		0	D		Α	Yes	2	No
Styrene monomer	STY	30	0	D	111	Α	Yes	2	.50-70(a), .50-81(a), (b)
,1,2,2-Tetrachloroethane	TEC	36	0	NA	III	Α	No	N/A	No
Tetraethylenepentamine	TTP	7	0	Ε	111	Α	Yes	1	.55-1(c)
Tetrahydrofuran Tetrahydrofuran	THF	41	0	С		A	Yes	1	.50-70(b)
Toluenediamine	TDA	9	0	E	- 11	Α	No	N/A	.50-73, .56-1(a), (b), (c), (g)
1,2,4-Trichlorobenzene	TCB	36	0	E	111	Α	Yes	1	No
1,1,2-Trichloroethane	TCM	36	O	NA	III	Α	Yes	1	.50-73, .56-1(a)
Trichloroethylene	TCL	36 ²	0	NA	111	Α	Yes	1	No
1,2,3-Trichloropropane	TCN	36	0	E	Н	Α	Yes	3	.50-73, .56-1(a)
Triethanolamine	TEA	8 ²	0	E	H	Α	Yes	1	.55-1(b)
Triethylamine	TEN	7	0	С	II.	Α	Yes	3	.55-1(e)
Triethylenetetramine	TET	7 2	. 0	E	III	A	Yes	1	.55-1(b)
Triphenylborane (10% or less), caustic soda solution	TPB	5	0	NA	111	A	No	N/A	.56-1(a), (b), (c)
Trisodium phosphate solution	TSP	5	0	NA	111	Α	No	N/A	.50-73, .56-1(a), (o).
Urea, Ammonium nitrate solution (containing more than 2% NH3)	UAS		0	NA		A	No	N/A	.56-1(Ь)
Vanillin black liquor (free alkali content, 3% or more).	VBL	5	0	NA	III	A	No	N/A	.50-73, .56-1(a), (c), (g)
Vinyl acetate	VAN		0	C	111	A	Yes		.50-70(a), .50-81(a), (b)
Vinyl neodecanate	VNC			E	111	A	No	N/A	.50-70(a), .50-81(a), (b)
Vinyltoluene	VNT	13	0		111	A	Yes		.50-70(a), .50-81, .56-1(a), (b), (c), (g)
	V.111								
Subchapter D Cargoes Authorized for Vapor Control	ACT	18	2 D	С		A	Yes	1	
Acetone	ACF		D	E		^			
Acetophenone Alcohol(C12-C16) poly(1-6)ethoxylates	APU		D	<u>E</u>		$\frac{A}{A}$			
	AEB		D	<u>_</u>		^_			
Alcohol(C6-C17)(secondary) poly(7-12)ethoxylates	AEC		<u>D</u>	D		$\frac{\Lambda}{A}$			
Amyl acetate (all isomers)			D	D					
Amyl alcohol (iso-, n-, sec-, primary)	AAI	20	<u>D</u>			A			
Benzyl alcohol	BAL	21		E		A			
Brake fluid base mixtures (containing Poly(2-8)alkylene(C2-C3) glycols, Polyalkylene(C2-C10) glycol monoalkyl(C1-C4) ethers, and their borate esters)	BFX	20	Đ	E		Α	res	1	
Butyl acetate (all isomers)	BAX	34	D	D		Α	Yes	1	
water access (all locations)		20				A			



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Certificate of Inspection

Cargo Authority Attachment

Vessel Name: CCL 16
Official #: 1164666

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Shipyard: C & C Marine

Cargo Identification							Со	nditio	ns of Carriage
	T		1				Vapor Re	ecovery	
Name	Chem Code	Compat Group	Sub Chapter	Grade	Hull Type	Tank Group	App'd (Y or N)	VCS Category	Special Requirements in 46 CFR 151 General and Mat'ls of Construction
Butyl alcohol (n-)	BAN		D	D		Α	Yes	1	
Butyl alcohol (sec-)	BAS		D	С		Α	Yes	1	
Butyl alcohol (tert-)	BAT		D	С		Α	Yes	1	
Butyl benzyl phthalate	BPH	34	D	E		Α	Yes	1	
Butyl toluene	BUE	32	D	D		Α	Yes	1	
Caprolactam solutions	CLS	22	D	E		Α	Yes	1	
Cyclohexane	CHX	31	D	С		Á	Yes	1	
Cyclohexanol	CHN	20	D	E		Α	Yes	1	
1,3-Cyclopentadiene dimer (molten)	CPD	30	D	D/E		Α	Yes	2	
p-Cymene	CMP	32	D	D		Α	Yes	1	
iso-Decaldehyde	IDA	19	D	E		Α	Yes	1	
n-Decaldehyde	DAL	19	D	E		Α	Yes	1	
Decene	DCE	30	D	D		Α	Yes	1	
Decyl alcohol (all isomers)	DAX	20 ²	. D	E		A	Yes	1	
n-Decylbenzene, see Alkyl(C9+)benzenes	DBZ	32	D	E		A	Yes	1	
Diacetone alcohol	DAA	20 2	. D	E		A	Yes	1	
ortho-Dibutyl phthalate	DPA		D	E		A	Yes	1	
Diethylbenzene	DEB		D	D		A	Yes	1	
Diethylene glycol	DEG			E		A	Yes	1	
Diisobutylene	DBL	30		C		A	Yes	1	
Diisobutyl ketone	DIK	18		D		A	Yes	1	
Diisopropylbenzene (all isomers)	DIX	32	D	<u>_</u>		A	Yes	1	
Dimethyl phthalate	DTL	34		E		A	Yes	1	
Dioctyl phthalate	DOF		D	— <u> </u>		<u></u>	Yes	<u>.</u>	
Dipentene	DPN	<u>.</u>	D	D		A	Yes	1	
Diphenyl	DIL	32	D	D/E	:	A	Yes	1	
Diphenyl, Diphenyl ether mixtures	DDC		<u>D</u>	E		A	Yes	1	
Diphenyl ether	DPE		<u>D</u>	(E)		${A}$	Yes	1	
	DPG		D	<u>_/</u> E		^ A	Yes	1	
Dipropylene glycol Distillates: Flashed feed stocks	DFF		<u>D</u>	<u>_</u>		A	Yes	1	
			D	E		^	Yes	<u>'</u>	
Distillates: Straight run	DSF								
Dodecene (all isomers)	DOZ		D D	D E		A	Yes Yes	1	
Dodecylbenzene, see Alkyl(C9+)benzenes						A			
2-Ethoxyethyl acetate	EEA		<u>D</u>	D		A	Yes	11	
Ethoxy triglycol (crude)	ETG		<u>D</u>	E		A	Yes	<u>1</u> 1	
Ethyl acetate	ETA		<u>D</u>	<u>c</u>		A	Yes Yes		
Ethyl acetoacetate	EAA		D 2 P	E		A			
Ethyl alcohol	EAL	20		C		A	Yes		
Ethylbenzene	ETB		D			A	Yes		
Ethyl butanol	EBT		<u>D</u>	D		A	Yes		
Ethyl tert-butyl ether	EBE		<u>D</u>	<u> </u>		A	Yes		
Ethyl butyrate	EBF		<u>D</u>	D		A	Yes		
Ethyl cyclohexane	EC/		D	<u>D</u>		<u>A</u>	Yes		
Ethylene glycol	EGL			E		A	Yes		
Ethylene glycol butyl ether acetate	EM/		<u>D</u>	<u>E</u>		A	Yes		
Ethylene glycol diacetate	EG\		<u>D</u>	E		A	Yes		
Ethylene glycol phenyl ether	EPE		D	<u>E</u>		A	Yes		
Ethyl-3-ethoxypropionate	EEF		D	<u>E</u>		A	Yes		
2-Ethylhexanol	EH		D	E		A	Yes		
Ethyl propionate	EPF		D	С		Α	Yes		
Ethyl toluene	ETE		D	E		A	Yes		
Formamide	FAN	<i>l</i> 10	D	E		A	Yes	1	



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Certificate of Inspection Cargo Authority Attachment

Vessel Name: CCL 16 Official #: 1164666

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Shipyard: C & C Marine

Cargo Identification							Co	nditio	ns of Carriage
							Vapor R	ecovery	
Name	Chem Code	Compat Group	Sub Chapter	Grade	Hull Type	Tank Group	App'd (Y or N)	VCS Category	Special Requirements in 46 CFR 151 General and Mat'ls of Construction
Furfuryl alcohol	FAL	20 ²	D	Е		Α	Yes	1	
Gasoline blending stocks: Alkylates	GAK	33	D	A/C		Α	Yes	1	
Gasoline blending stocks: Reformates	GRF	33	D	A/C		Α	Yes	1	
Gasolines: Automotive (containing not over 4.23 grams lead per gallon)	GAT	33	D	С		Α	Yes	1	
Gasolines: Aviation (containing not over 4.86 grams of lead per gallon)	GAV	33	D	С		Α	Yes	1	
Gasolines: Casinghead (natural)	GCS	33	D	A/C		Α	Yes	1	
Gasolines: Polymer	GPL	33	D	A/C		Α	Yes	1	
Gasolines: Straight run	GSR	33	D	A/C		Α	Yes	1	
Glycerine	GCR	20 ²	D	Ε		Α	Yes	1	
Heptane (all isomers), see Alkanes (C6-C9) (all isomers)	HMX	31	D	С		Α	Yes	1	
Heptanoic acid	HEP	4	D	E		Α	Yes	11	
Heptanol (all isomers)	HTX	20	D	D/E		Α	Yes	1	
Heptene (all isomers)	HPX	30	D	С		Α	Yes	2	
Heptyl acetate	HPE	34	D	D		Α	Yes	1	
Hexane (all isomers), see Alkanes (C6-C9)	HXS	31 ²	D	B/C		Α	Yes	1	
Hexanoic acid	HXO	4	D	E		Α	Yes	1	
Hexanol	HXN	20	D	D		Α	Yes	1	
Hexene (all isomers)	HEX	30	D	С		Α	Yes	2	
Hexylene glycol	HXG	20	D	Ε		A	Yes	1	
Isophorone	IPH	18 ²	D	E		Α	Yes	1	
Jet fuel: JP-4	JPF	33	D	Е		Α	Yes	1	
Jet fuel: JP-5 (kerosene, heavy)	JPV	33	D	D		Α	Yes	1	
Kerosene	KRS	33	D	D		Α	Yes	1	
Methyl acetate	MTT	34	D	D		Α	Yes	1	
Methyl alcohol	MAL	20 ²	D	С		Α	Yes	1	
Methylamyl acetate	MAC	34	D	D		Α	Yes	1	
Methylamyl alcohol	MAA	20	D	D		Α	Yes	1	
Methyl amyl ketone	MAK	. 18	D	D		Α	Yes	1	
Methyl tert-butyl ether	MBE	. 41 ²	D	С		Α	Yes	1	
Methyl butyl ketone	MBK	. 18	D	С		Α	Yes	1	
Methyl butyrate	MBU	34	D	С		Α	Yes	1	
Methyl ethyl ketone	MEK	18 ²	D	С		Α	Yes	1	
Methyl heptyl ketone	MHK	18	D	D		Α	Yes	1	
Methyl isobutyl ketone	MIK	18 ²	D	С		Α	Yes	1	
Methyl naphthalene (molten)	MNA	32	D	Ε		Α	Yes	1	
Mineral spirits	MNS	33	D	D		Α	Yes	1	
Myrcene	MRE	30	D	D		Α	Yes	1	
Naphtha: Heavy	NAG	33	D	#		Α	Yes	1	
Naphtha: Petroleum	PTN	33	D	#		Α	Yes	11	
Naphtha: Solvent	NSV	33	D	D		Α	Yes	1	
Naphtha: Stoddard solvent	NSS	33	D	D		Α	Yes	1	
Naphtha: Varnish makers and painters (75%)	NVN	1 33	D	С		Α	Yes	1	
Nonane (all isomers), see Alkanes (C6-C9)	NAX	31	D	D		Α	Yes	11	
Nonene (all isomers)	ИОИ		D	D		Α	Yes		
Nonyl alcohol (all isomers)	NNS	20 2	. D	E		A	Yes	11	
Nonyl phenol	NNF	21	D	E		A	Yes		
Nonyl phenol poly(4+)ethoxylates	NPE	40	D	E		Α	Yes		
Octane (all isomers), see Alkanes (C6-C9)	OAX	31	D	С		Α	Yes		
Octanoic acid (all isomers)	OAY		D	E		Α	Yes		
Octanol (all isomers)	OC	(20 ²	. D	E		Α	Yes		
Octene (all isomers)	OTX		D	С		Α	Yes		
Oil, fuel: No. 2	OTV	V 33	D	D/E	<u> </u>	A	Yes	1	



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Certificate of Inspection
Cargo Authority Attachment

Vessel Name: CCL 16 Official #: 1164666

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Shipyard: C & C Marine

						Co	onditio	ns of Carriage
Т		T			1	Vapor R	ecovery	
Chem Code	Compat Group	Sub Chapter	Grade	Hull Type	Tank Group	App'd (Y or N)	VCS Category	Special Requirements in 46 CFR 151 General and Mat'is of Construction
OTD	33	D	D		Α	Yes	1	
OFR	33	D	D/E	:	Α	Yes	1	
OFV	33	D	D/E		A	Yes	1	
OSX	33	D	E		A	Yes	1	
OIL	33	D	C/D)	Α	Yes	· 1	
ODS	33	D	D/E		Α	Yes	1	
OLB	33	D	E		A	Yes	1	
ORL	33	D				Yes	1	
ОТВ	33	D	E		A			
PTY	31	D	A		A	Yes	5	
PTX	30		A			Yes		
	30	D	D					
PIP	30	D	D		A			
PAG	40	D	Ε		A	Yes	1	
PAF	34	D	E		A	Yes	1	
PLB	30	D	E			Yes	1	
PGC	40	D						
	34							
	34	D	C			Yes	1	, , , , , , , , , , , , , , , , , , ,
IPA			C					
IPX	31	D	D			Yes	1	
		: D						
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	OTD OFR OFV OSX OIL ODS OLB OTB PTY PTX PIO PIP PAG PAG PAT IPA PAL PBY IPX PGC TTG THN TOL TCP TEB TEG TRP	Code Group OTD 33 OFR 33 OFV 33 OSX 33 OIL 33 ODS 33 OLB 33 ORL 33 OTB 33 PTY 31 PTX 30 PIO 30 PIP 30 PAG 40 PAF 34 PLB 30 PGC 40 IAC 34 PAT 34 IPA 20 PBY 32 IPX 31 PPG 20 PGN 34 PTT 30 SFL 39 TTG 40 THN 32 TCP 34 TEB 32 TEG 40 TPS 34 TRE 32	Code Group Chapter OTD 33 D OFR 33 D OFV 33 D OSX 33 D OUL 33 D OLB 33 D ORL 33 D OTB 33 D PTY 31 D PTY 30 D PIO 30 D PAG 40 D PAF 34 D PAF 34 D PAF 34 D PAT 34 D PAT 34 D PAT 34 D PPG 20 2 D PPBY 32 D PPG 20 2 D PPG 30 D D PPG 30 D D TTG 40 <td< td=""><td>Code Group Chapter Grade OTD 33 D D OFR 33 D D/E OFV 33 D D/E OSX 33 D E OIL 33 D E OLB 33 D E ORL 33 D E OTB 33 D E OTB 33 D E PTY 31 D A PIO 30 D D PIP 30 D D PAG 40 D E PAF 34 D E PAT 34 D C PAT 34 D<td>Code Group Chapter Grade Type OTD 33 D D D OFR 33 D D/E D OFV 33 D D D OSX 33 D E D OLB 33 D E D ORL 33 D E D OTB 33 D E D PTY 31 D A D PTX 30 D A D E PAG 40 D E E PA PA A D E PA PA A D E PA PA A D C PA PA A D</td><td>Code Group Chapter Grade Type Group OTD 33 D D A OFR 33 D D/E A OFV 33 D D/E A OSX 33 D E A OIL 33 D D/E A OLB 33 D E A ORL 33 D E A OTB 33 D E A PTY 31 D A A PTY 31 D A A PPT 30 D D A</td><td>Chem Code Compat Group Sub Group Grade Hull Type Tank Group App'd (Y or N) OFR 33 D D A Yes OFV 33 D D/E A Yes OSX 33 D E A Yes OIL 33 D E A Yes OLB 33 D E A Yes ORL 33 D E A Yes ORL 33 D E A Yes OTB 33 D E A Yes OTB 33 D E A Yes OTB 33 D E A Yes PTY 31 D A A Yes PTY 31 D A A Yes PTY 30 D D A Yes PAG</td><td>Code Group Chapter Grade Type Group (Y or N) Category OTD 33 D D A Yes 1 OFR 33 D D/E A Yes 1 OFV 33 D D/E A Yes 1 OIL 33 D E A Yes 1 OLB 33 D E A Yes 1 OLB 33 D E A Yes 1 OLB 33 D E A Yes 1 ORL 33 D E A Yes 1 OTB 33 D E A Yes 1 PTY 31 D A A Yes 5 PTY 31 D A A Yes 1 PTY 31 D A A</td></td></td<>	Code Group Chapter Grade OTD 33 D D OFR 33 D D/E OFV 33 D D/E OSX 33 D E OIL 33 D E OLB 33 D E ORL 33 D E OTB 33 D E OTB 33 D E PTY 31 D A PIO 30 D D PIP 30 D D PAG 40 D E PAF 34 D E PAT 34 D C PAT 34 D <td>Code Group Chapter Grade Type OTD 33 D D D OFR 33 D D/E D OFV 33 D D D OSX 33 D E D OLB 33 D E D ORL 33 D E D OTB 33 D E D PTY 31 D A D PTX 30 D A D E PAG 40 D E E PA PA A D E PA PA A D E PA PA A D C PA PA A D</td> <td>Code Group Chapter Grade Type Group OTD 33 D D A OFR 33 D D/E A OFV 33 D D/E A OSX 33 D E A OIL 33 D D/E A OLB 33 D E A ORL 33 D E A OTB 33 D E A PTY 31 D A A PTY 31 D A A PPT 30 D D A</td> <td>Chem Code Compat Group Sub Group Grade Hull Type Tank Group App'd (Y or N) OFR 33 D D A Yes OFV 33 D D/E A Yes OSX 33 D E A Yes OIL 33 D E A Yes OLB 33 D E A Yes ORL 33 D E A Yes ORL 33 D E A Yes OTB 33 D E A Yes OTB 33 D E A Yes OTB 33 D E A Yes PTY 31 D A A Yes PTY 31 D A A Yes PTY 30 D D A Yes PAG</td> <td>Code Group Chapter Grade Type Group (Y or N) Category OTD 33 D D A Yes 1 OFR 33 D D/E A Yes 1 OFV 33 D D/E A Yes 1 OIL 33 D E A Yes 1 OLB 33 D E A Yes 1 OLB 33 D E A Yes 1 OLB 33 D E A Yes 1 ORL 33 D E A Yes 1 OTB 33 D E A Yes 1 PTY 31 D A A Yes 5 PTY 31 D A A Yes 1 PTY 31 D A A</td>	Code Group Chapter Grade Type OTD 33 D D D OFR 33 D D/E D OFV 33 D D D OSX 33 D E D OLB 33 D E D ORL 33 D E D OTB 33 D E D PTY 31 D A D PTX 30 D A D E PAG 40 D E E PA PA A D E PA PA A D E PA PA A D C PA PA A D	Code Group Chapter Grade Type Group OTD 33 D D A OFR 33 D D/E A OFV 33 D D/E A OSX 33 D E A OIL 33 D D/E A OLB 33 D E A ORL 33 D E A OTB 33 D E A PTY 31 D A A PTY 31 D A A PPT 30 D D A	Chem Code Compat Group Sub Group Grade Hull Type Tank Group App'd (Y or N) OFR 33 D D A Yes OFV 33 D D/E A Yes OSX 33 D E A Yes OIL 33 D E A Yes OLB 33 D E A Yes ORL 33 D E A Yes ORL 33 D E A Yes OTB 33 D E A Yes OTB 33 D E A Yes OTB 33 D E A Yes PTY 31 D A A Yes PTY 31 D A A Yes PTY 30 D D A Yes PAG	Code Group Chapter Grade Type Group (Y or N) Category OTD 33 D D A Yes 1 OFR 33 D D/E A Yes 1 OFV 33 D D/E A Yes 1 OIL 33 D E A Yes 1 OLB 33 D E A Yes 1 OLB 33 D E A Yes 1 OLB 33 D E A Yes 1 ORL 33 D E A Yes 1 OTB 33 D E A Yes 1 PTY 31 D A A Yes 5 PTY 31 D A A Yes 1 PTY 31 D A A



Department of Homeland Security **United States Coast Guard**

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Certificate of Inspection

Cargo Authority Attachment

Vessel Name: CCL 16 Official #: 1164666

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Shipyard: C & C Marine

Hull #: 016

Explanation of terms & symbols used in the Table:

Cargo Identification

Chem Code

Note 1

The proper shipping name as listed in 46 CFR Table 30.25-1, 46 CFR Table 151.05, and 46 CFR Part 153 Table 2. The three letter designation assigned to the cargo in the Chemical Hazards Response Information System (CHRIS) Manual.

Certain mixtures of cargoes may not have a CHRIS Code assigned

Compatability Group No. The cargo reactive group number assigned for compatibility determinations in 46 CFR Part 150 Tables I and II. In accordance with 46 CFR 150,130, the Person-in-Charge

of the barge is responsible for ensuring that the compatibility requirements of 46 CFR Part 150 are met. Cargoes must be checked for compatibility using the figures, tables, and appendices of 46 CFR 150 in conjunction with the assigned reactive group number.

Because of the very high reactivity or unusual conditions of carriage or potential compatibility problems, this product is not assigned to a specific group in the Compatibility Chart. For additional compatibility information, contact Commandant (G-MSO-3), U.S. Coast Guard, 2100 Second Street, SW, Washington, DC 20593-0001.

Note 2

See Appendix I to 46 CFR Part 150 - exceptions to the compatability chart.

The subchapter in Title 46 Code of Federal Regulations under which the cargo has been classified.

Subchapter D Those flammable and combustible liquids listed in 46 CFR Table 30.25-1

Subchapter O

Those hazardous cargoes listed in 46 CFR Table 151.05 and 46 CFR Part 153 Table 2.

Those cargoes listed in 46 CFR Part 153 Table 2 are non-regulated cargoes when carried in bulk on non-oceangoing barges Note 3

The cargo classification assigned to each flammable or combustible liquid. Grades inside of "()" indicate a provisional assignment based upon literature sources which

were not verified by manufacturers data. The Person-in-Charge shall verify the cargo grade based on Manufacturers data and ensure that the barge is authorized for

carriage of that grade of cargo.
Flammable liquid cargoes, as defined in 46 CFR 30-10.22. A.B.C

Combustible liquid cargoes, as defined in 46 CFR 30-10.15.

The flammability/combustibility grade of these cargoes may vary depending upon the flashpoint and Reid vapor pressure. The Person-in-Charge shall verify the Note 4

cargo grade based on Manufacturers data and ensure that the barge is authorized for carriage of that grade of cargo

NA Those subchapter O cargoes which are not classified as a flammable or combustible liquid. No flammability/combustibility grade has been assigned yet, as the necessary flash point/vapor pressure data for such assignments are presently not available.

Hull Type The required barge hull classification for carriage of the specified Subchapter O hazardous material cargo, see 46 CFR 151.10-1.

Designed to carry products which require the maximum preventive measures to preclude the uncontrolled release of the cargo. See 46 CFR 151.10-1(b)(1). Designed to carry products which require significant preventive measures to preclude the uncontrolled release of cargo. See 46 CFR 151.10-1(b)(3). Designed to carry products of sufficeint hazard to require a moderate degree of control. See 46 CFR 151.10-1(b)(4).

NA

Not applicable to barges certificated under Subchapter D.

Conditions of Carriag

Tank Group Vapor Recovery The vessel's tank group (as defined in Section 4) which is authorized for carriage of the named cargo

Approved (Y or N)

Yes: The vessel's VCS has been reviewed and approved by the MSC to control vapors of the specified cargo. No: The vessel's VCS has been reviewed and is not approved by the MSC to control vapors of the specified cargo

Conditions of Carriag

Tank Group

The vessel's tank group (as defined under the "46 CFR Tank Group Characteristics" listed on page 1) which is authorized for carriage of the named cargo,

Vapor Recover

Approved (Y or N)

Yes: The vessel's VCS has been reviewed and approved by the MSC to control vapors of the specified cargo

No: The vessel's VCS has been reviewed and is not approved by the MSC to control vapors of the specified cargo

VCS Category:

The specified cargo's provisional classification for vapor control systems.

Category 1

(No additional VCS requirements above those for benzene, gasolines and crude oil) All requirements applying to the handling of oil and hazardous materials in Titles 33 and 46 Code of Federal Regulations (CFR) apply to these cargoes. Those specifically dealing with vapor control systems are in 33 CFR 155.750, 33 CFR 156.173 CFR 156.170, 46 CFR 35.35 and 46 CFR 39. The cargo tank venting system calculations (46 CFR 39.20-11) and the pressure drop calculations (46 CFR 39.30-11) and the pressure drop calculations

1(b)) must use appropriate friction factors, vapor densities and vapor growth rates.

Category 2

(Polymerizes) Polymerization and residue build-up of these cargoes can adversely affect the vessel by fouling safety componenets and restricting vapor flow which could lead to cargo tank overpressurization. The vesset's owner must develop a method of ensuring all VCS safety components are functional and polymer build-up is no causing an unsafe condition due to increased pressure in the vapor control piping and cargo tanks. The method shall be acceptable to the local Officer in Charge, Marine Inspection. This is in addition to the requirements of Category 1. Please note that a material not normally considered a monomer can be a problem in detonation

Category 3

(Highly toxic) VCSs for these toxic cargoes cannot use a spill valve or rupture disk as the primary means to meet the overfill protection requirement of 46 CFR 39.20-9,

This requirement is in addition to the requirements of Category 1.

Category 4

(Polymerizes and highly toxic) Must comply with requirements of Categories 1, 2 and 3.

Category 5

(High vapor pressure) VCS pressure drop calculations for cargoes with a vapor pressure greater than 14.7 psia at 115 F must take into account increased vapor-air mixture densities and vapor growth rates as compared to Category 1 cargoes. Consult the Marine Safety Center's VCS Guidelines for further information. This

requirement is in addition to the requirements of Category 1.

Category 6 Category 7

(High vapor pressure and highly toxic) Must comply with requirements of Categories 1, 3 and 5. (High vapor pressure and polymerizes) Must comply with requirements of Categories 1, 2 and 5.

The cargo has not been evaluated/classified for use in vapor control systems





UNITED STATES OF AMERICA

DEPARTMENT OF HOMELAND SECURITY UNITED STATES COAST GUARD

NATIONAL VESSEL DOCUMENTATION CENTER

CERTIFICATE OF DOCUMENTATION

VESSEL NAME		OFFICIAL NUMBER	IMO OF	ROTHER NUMBER	YEAR COMPLETED		
CCL 16	PORTE: ORI	1164666	016) 程度 图象 建全色层	2004		
HAILING PORT		HULL MATERIAL			MECHANICAL PROPULSION		
NEW ORLEANS LA		STEEL			NO		
GROSS TONNAGE	NET TONNAGE		LENGTH	BREADTH	DEPTH		
735 GRT	735 NRT		200.0	35.0	12.5		
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					POSTOR VALLOCER		
MANAGING OWNER							
CHEM CARRIERS LLC			N 8-81-	I ATT I I	到的自然,如是一个启动。		
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REMARKS	Name of the second		All the second				
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DECEMBER 31, 2026		Christan	1. Walker				
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VESSEL NAME

HULL VESSEL TYPE

GROSS TONNAGE

COFR NUMBER **EFFECTIVE**

EXPIRATION

COFR APPLICANT

INSURANCE CANCEL FLAG

CCL 16

TANKBARGE D

735

841310 - 21 9/14/2024

9/14/2027

CHEM CARRIERS, L.L.C D1164666

< Prev Next >

<u>USCG Home</u> • <u>Privacy Policy</u> • <u>Customer Accessibility</u> Contact the Accessibility Coordinator for comments and inquiries about accessibility.

Version 3.7 -- This version is designed for Internet Explorer; Edge, Chrome, Firefox and Safari.



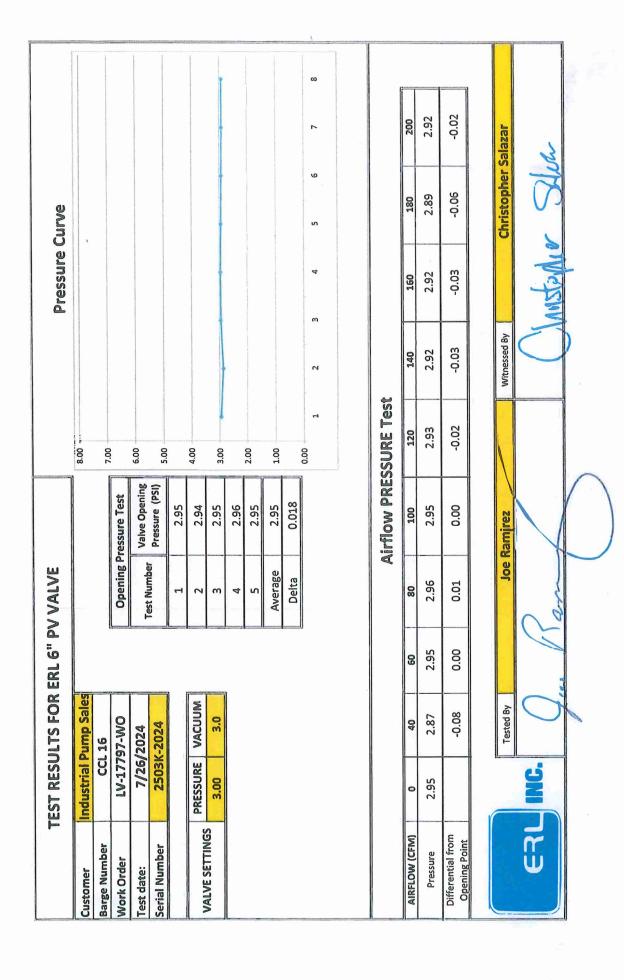
BARGE VAPOR TIGHTNESS LETTER

NOTE: Test results are valid for (1) one year from date of test				
NOTE. TEST TESUITS are valid it	of (1) one year from date of test			
• Test date: <u>1-8-2</u>				
· Barge owner: Chem Cauriers				
Barge owner: WAVI CAUVIETS	1 44.444			
 Barge Name/Official Number: <u>CCL</u> 	16/1164666			
 Maximum load rate (BPH): 3500 	CBPHS			
→ Pressure cargo tanks and vapor system to Manometer to record the time and press Remain pressure for (30) thirty minutes. (30) thirty minutes, record pressure and to	ure. Close all valves and allow the vessel to Use soap to test and inspect for leaks. After			
→ Test cargo tanks and Vapor Sy	stem to $28''$ inches of water.			
\rightarrow Start Time: 9:00	0 ~ "			
→ End Time: 9:30	Ending Pressure: 27.0"			
✓ This vessel has been tested in accordant to be vapor tight.	nce with Section 61.304f and has been found to			
Company of Tester:	Location:			
K-solv Maritime	Channelview tx			
Name of Tester (Print):	Signature of Tester:			
hodulo Gatierrez	Rodal to Grutierres			
Name of Witness (Print):	Signature of Witness:			
Edger Quira	Edgar Oriror			
Affiliation/Company of Witness (Print)	J			
16- Solv/Supervisor				



BARGE PIPING LETTER

INSTURCTIONS: ALL FIELDS ARE REQUIRED.	USE N/A ON ANY NON-APPLICABLE LINE.
BARGE OWNER/BARGE NAME: Chem Carcin	ers /ccl14
Letter expiration date (one year from test date):	07-08-26
NOTE: Test results are valid for (1) year from the date of test.
Cargo Piping and Valves (actual date of test	7-8-25
Test Pressure (188 psi):	18Bpsi
2. Cargo Relief Valve (actual date of test):	
Test Pressure (125 psi):	125 psi
3. Cargo Pressure Gauge (actual date of test):	7-8-25
Percent of Accuracy (%):	98%
4. Steam Piping and Relief Valves (actual date	of test):
Test Pressure (125 psi):	NIA
Signature of Tester:	Edger Priver Edger Priver K-sulv Maritime/channelriew TX.
Printed Name of Tester:	Edger Priva
Company/Location of Tester:	K-solu Maritime/channelview TX.



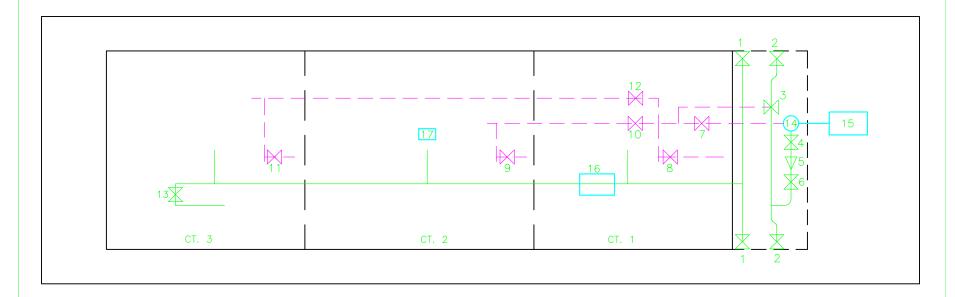
INDUSTRIAL & MARINE VALVE, LLC 3032 S. Ruby Street, Gonzales, LA 70737

Phone: (225) 644-9220 Email: imvalve@att.net

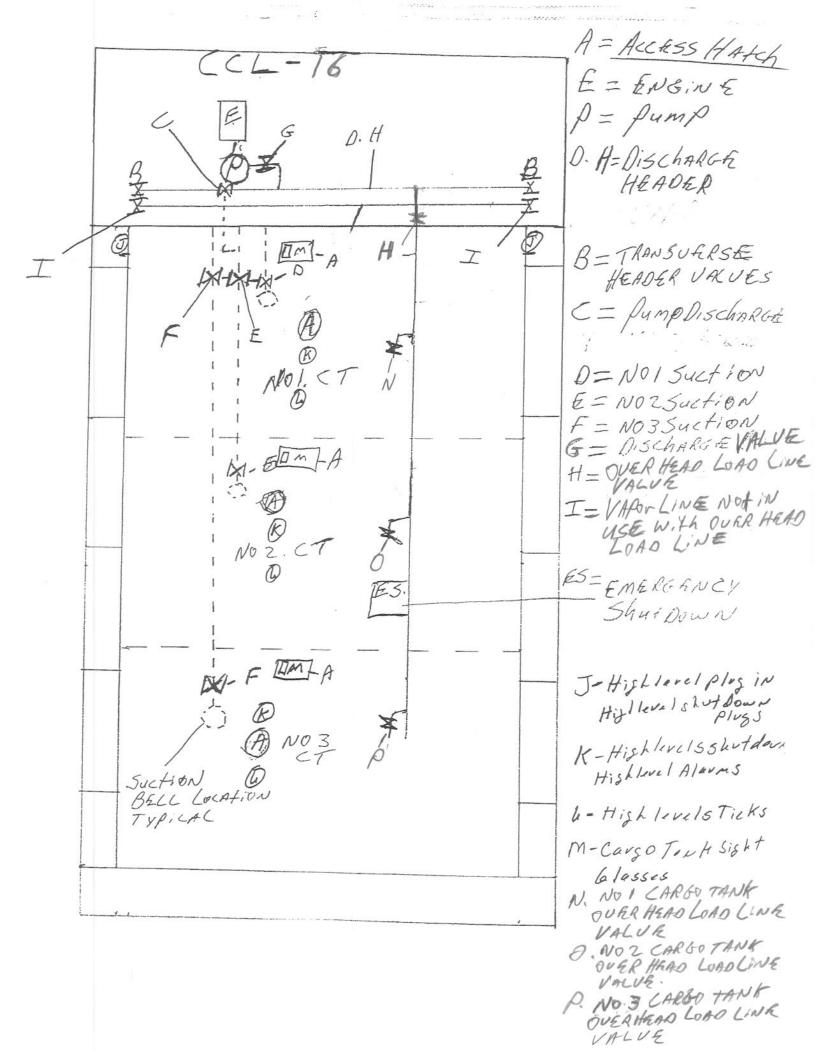
SAFETY/ RELIEF VALVE REPAIR INSPECTION FORM

Customer PO#: CCL-14 Date: 6/23/24 Promised Return: As soon As Possible Date of Last Repair: NA Set Pressure-oust. Request: 38st press/2051 VAC Nameplate Set Pressure: 39st press/2051 VAC Original ASME Code Stamp: NA Type: High velocity P/V Size: 6 Serial #: 38600 Lift: NA Capacity: P/A Required Spring #: NA Spring Received in Valve: UM Construction: Very VALVC
Date: 6/23/24 Promised Return: As Soon As Possible Date of Last Repair: NA Set Pressure-oust. Request: 37st press /2 ps 1 vac Nameplate Set Pressure: 37st press /2 ps 1 vac Original ASME Code Stamp: NA Serial #: 3860 Lift: NA Capacity: PA Required Spring #: NA Spring Received in Valve: NA Construction: New VALVE
Promised Return: As Soon As Possible Date of Last Repair: NA Set Pressure-oust. Request: 38st press /20st VAC Nameplate Set Pressure: 38st press /20st VAC Original ASME Code Stamp: NA Construction: Vent VALUE
Date of Last Repair: NA Set Pressure-oust. Request: 38st press /20st VA Nameplate Set Pressure: 38st press /20st VA Original ASME Code Stamp: NA Capacity: PA Required Spring #: UM Spring Received in Valve: UM Construction: VAVICE
Set Pressure-oust. Request: 3PSI PRESS / 2PSI VAC Nameplate Set Pressure 3PSI PRESS / 2PSI VAC Original ASME Code Stamp: N/A Construction: Vent VALUE
Original ASME Code Stamp: N/A Spring Received in Valve: UM Construction: UM
Construction: Used VALUE
Sorvice: DIA Body/ Bonnet Mat'l.: Stamics steel
Outleit Top & Rathon UCT
Tellip.: Pro
Required work: TEST ONLY RE-SET COMPLETE REBUILD PRE-TEST
GENERAL CONDITION AND REPAIRS
INLET OUTLET NOZZLE DISC DISCHOLD GUIDE
Good Good Good Good Good
_ Cut _ Curroded Corroded Corroded Corroded
Corroded Pitted Pitted Pitted Pitted
Remained Remained Galled Galled
Dirty Dirty Dirty Dirty Dirty Dirty
Machined Machined Full of Product
LappedLapped
_ Full of Product _ Full of Product
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C. C.
CORDANIES CONTROL STANK W/ ho
DEDI A CIEN holes
DIRTY BROKENT TORK DISC GASILLY (XXX 305 BC/A
DIRTY BROKEN 1- FEP coursed silicon oring-
REPLACED
Test criteria — PERFORMANCE TEST
Technician Acc
Technician performing test Laky prom 2 Set pressure 3 Pst Pass / 2 Pst V4C Blowde yn - Set tightness 3 225
Back pressure test Witness Witness Witness Witness
Final valve inspection Good Approved Joka Puor

CCL 16 Cargo & Vapor Piping



	Parts List							
ITEM	QTY	NAME	ITEM	QTY	NAME	ITEM	QTY	NAME
1	2	Vapor Header Valve	7	1	Master Suction Valve	13	1	Vent Stack Valve
2	2	Cargo Header Valve	8	1	No. 1 Cargo Tank Valve	14	1	Deep Well Pump
3	1	Drop Valve / Load	9	1	No. 2 Cargo Tank Valve	15	1	Pump Engine
		Valve	10		No. 2 Cargo tank	16	1	High Velocity PV Valve
4	1	Pressure Release Valve			Manifold / Block Valve	17	1	Emergency Shutdown
5	1	Pump Discharge Check	11	1	No. 3 Cargo Tank Valve			
		Valve	12		No. 3 Cargo Tank			
6	1	Pump Discharge Valve			Manifold / Block Valve			Edited 07/13/2020



GABRIEL VALVE SERVICE, INC.

ST. GABRIEL, LOUISIANA PH. (225) 642-5468 / 1-800-523-3542 FAX (225) 642-8750

DDECCHDE / VACHHM DEVICE

CUST.:	Chen C	CARIERS
JOB No.:	DGKO	UNIQUE KO1
TAG No.:		
TEST & CE		COMPLETE OVERHAUL:

REPAIR TEST REPORT	TEST & CERTIFY ONLY: COMPLETE OVERHAUL:
MANUFACTURE NAMEPLATE DATA	PREVIOUS REPAIR DATA
MFG.: ER R MODEL No.: SERIAL SIZE OF flgd. mnpt fng	REPAIR COMPANY: DATE: JOB No.:
No.: 8006 / SIZE: 5 flgd. mnpt fnp PRESSURE SETTING 3 psi oz. in.H20 in.Hg	*PRESSURE SETTING
VACUUM SETTING 3 OZ. in.H20 in.Hg	*VACUUM SETTING *To be completed olay if different than Manufactures nameplate
SPECIAL INSTRUCTIONS	PRETEST DATA PRESSURE VACUUM
	OPENING PRESS: 3.1 OPENING PRESS: 3.0 START TO
	LEAK @: 3.0 LEAK @: 2.8 OSI OZ. In.H20 in.Hg psi oz. In.H20 in.Hg
	PARTS REPLACED
VALVE CONDITION	·
GUIDE	CONVERSIONS DDEL No.: PRESSURE SETTING VACUUM SETTING PSi oz. In.H20 in.Hg VERIFICATION
	MEPLATE: Kny ASSEMBLY: TAG/SEAL:
AIR/N2 SYSTEM: GAUGE No.: Monometer Diga. Gauge PRESSURE SETTING 3.0 psi oz. in.H20 in.Hg VACUUM SETTING 3.0 psi oz. in.H20 in.Hg TEST CERTIFIED BY: DATE: /2/20/84 TEST DATE: //	COMMENTS



Marine Safety Center Vapor Control System (VCS) Plan Review Information Sheet (PRIS)



Vessel Name	CCL 14, 15, 16	& 17	Ship		C&C M	arine
Official Number			Hull	Number	14, 15, 1	6 & 17
This sheet consolidate Control Systems. CG Ins 8 prior to updating the v in the VCS PRIS does not	pectors should verify the pectors should verify the pectors of the	he vessel's \ nent on the \	VCS design is vessel's Certific	consistent wit cate of Inspec	th the information list ction. For cases whe	ted in boxes 2, 6, 7 are the information
2. Tank Maximum Desig	ın Working Pressure		3.25	psig	Raised Trunk Flush Deck	X
3. Authorized Maximum	Cargo Transfer Rate	9	a. Penta	ne: 1600 and	d b. Gasoline: 2300	bbi/hr
4. Authorized Maximum	Cargo Density		a. Pentar	ne: 0.264 and	d b. Gasoline: 0.240	lbm/ft ³
5. Authorized VCS Cate			1 through 5	-		
6. Cargo Groupings ass	•	-	_	=	nsity and/or pressu	re drop:
	rgo Name		(all isomers	<u>s)</u>	a	
b. Ca	rgo Name	Ga	soline		GR	
Size CG Approval Required Venting	ERL Equate 8 inch Yes g Capacity of Pressung Capacity of Vacuu	Vacા re-Side of F	sure-side 3.0 uum-side 3.0 P/V valve] Tra	8. VCS Pipe Sizes: Approx. Inside Dian gitudinal Header (Ind ansverse Header (Ind bbl/hr (air)	neter ches) 8
9. Tank Overfill Protect a. High Level/Tank Ov b. Overfill Control Shut c. Spill Valve d. Rupture Disk 10. Classed Gauging	rerfill Alarm X	Type Type Type Type	•	(Meets ASTM F127	
10. Closed Gauging	Verify the vessel has				ช.20-3 and 151.15-1	υ(<i>υ</i>),
"Only those cargoes na carried and then only in control system has bee 4Feb2004, and found a 11b. The Marine Safet 11c. Verify isolation veor closed. 11d. Previous application	amed in the vessel's Can the tanks indicated. In inspected to the plant acceptable for collections. Yenter approval letter alve at the vapor conn	argo Authori In accordand ns approved in of bulk liquer/s must be ection flange	ty Attachment, ce with 46 CFF by Marine Saf uid cargo vapo available at th	Serial #C2-0 R Part 39, exc lety Center let rs annotated le OCMI's req	cluding part 39.40, thi tters Serial #C2-0400 with "Yes" in the CA quest.	is vessel's vapor 0276, dated A's VCS column."
VCS Approval Latter	C2-0400276 dated 4	Feh2004	1	MACO	C Plan Reviewer LT	Ray Lechner

CARGO TRANSFER PROCEDURES

CHEM CARRIERS LLC

TRANSFER FROM BARGE TO DOCK

PARTS

- 1. PRODUCTS TRANSFERRED
- 2. DESCRIPTION OF SYSTEM
- 3. PERSONS ON DUTY
- 4. PERSONS IN CHARGE
- 5. EMERGENCY SHUTDOWN
- 6. TOPPING OFF PROCEDURE
- 7. COMPLETION OF TRANSFER
- 8. REPORTING CARGO SPILLS
- 9. VESSEL CLOSURES
- 10. PRODUCT DATA
- 11. Vapor Control Procedures
 Barge CCL 16

PARTS 1. PRODUCTS TRANSFERRED

33 CFR 155.750 (a) (1) (i)

This vessel is certificated for the carriage of grades "A" and lower Sub-Chapter (D) and (O) Products. It has also been certified to carry vapor products. Reference Certificate of Inspection.

PARTS 2. DESCRIPTION OF CARGO TRANSFER SYSTEM

33 CFR 155.750 (a) (2) (i) (ii)

The cargo transfer procedures applies to all Chem Carriers LLC owned or leased tank barges. In most cases other than series built barges, the cargo piping arrangement is usually slightly different on every barge, and for this reason, the piping diagram must be studied before loading or discharging a barge. The basic concept for loading and discharging is fairly standard depending on the location of the pump.

- A. (Reference the piping diagram for transfer system arrangement.)
- B. PROCEDURES FOR THE CONTAINMENT SYSTEM
 - 33 CFR 155.310 (a) (1) (iv)
 - 33 CFR 155.750 (a) (2) (iii)
 - 1). The containment pans are equipped with a drain for the removal of slops to shore facilities:

 NEVER DRAIN THE CONTAINMENT TANKS ONTO THE DECK.

2). CCL 16 is equipped with a separate containment area for the cargo trunk top and the forward deck area. Each containment area is equipped with drains and scupper plugs. Plugs should be installed prior to cargo transfer and removed after the cargo transfer is complete. PIC should notify Chem Carriers LLC when containment areas need cleaning or if scupper plugs need replacing. Never Drain Product captured in containment area overboard. Notify Chem Carriers LLC (225-642-0060) for arrangements to drain at an approved facility.

PARTS 3. PERSONS ON DUTY DURING TRANSFER

33 CFR 155.750 (a) (3)

Number of persons required on duty during transfer operations:

A. At no time during the transfer operation will be less than one responsible person on duty. The certified tankerman assigned shall be in charge and responsible for the safe transfer of cargo.

PARTS 4.

PERSONS IN CHARGE

The tanker man (person in charge) is responsible for transferring cargo and carrying out related operations on board in an efficient, safe, and pollution free manner. The tanker man whether employed by the towboat, owner, operator, a shore tanker man service, or Olin Corporation, shall comply with all Coast Guard, State and local regulations. Tanker man's responsibility shall include but not be limited to the following:

- A. To have on his/her person a valid merchant marine document endorsed as tanker man, certified to handle the grade of cargo to be transferred.
- B. Make a thorough inspection of the barge prior to the start of transfer operation.
- C. To have proper connection of the grounding cable.
- D. The vessel's moorings are adequate to hold during all expected conditions of surge, current, wind, tide, ect., and lines are long enough to allow for surge, tide, wind, changes in draft ect.
- E. Proper hose sizes, lengths, support, and connections.
- F. CCL 16 requires Two B-II Fire Extinguishers.
- G. The person in charge of transfer operations on the transferring vessel or facility and the person in charge of transferring operations on the receiving vessel or facility agree to begin the transfer operations.
- H. The transfer operation between CCL 16 and dock facilities should be lighted between sunset and sunrise to comply with the USCG regulation pertaining to the displaying of lights on barges as required by Title 33.Also (a) Red warning signals. During transfer of bulk cargo while fast to a dock, a red signal (flag by day and electric lantern at night) shall be so placed that it will be visible on all sides.46 cfr 35.30-1

I. The PIC (PERSON IN CHARGE) will be responsible for the DOI (declaration of inspection) and DOS (declaration of security).

PARTS 5: <u>EMERGENCY SHUTDOWN</u>

33 CFR 155.750 (a) (6)

THE EMERGENCY SHUTDOWN IS LOCATED NEAR THE CENTER OF THE BARGE.

- A. In the event of an emergency, transfer operations can be stopped by pulling the remote shutdown cable.
- B. Familiarize yourself with its location and operation prior to transfer.
- C. Always maintain communications with dock or shore personnel.

PARTS 6;

TOPPING OFF PROCEDURES

33 CFR 155.750 (a) (7)

In the process of topping off, tanks should be loaded at different levels to top off one at a time. Extra care should be taken to avoid over pressuring the connections, and hoses by closing valves against the receiving line. Since barges and facilities vary in their systems, no standard for topping off exist, but the following should be considered:

- A. The closing of one tank increases the rate of flow to other tanks on the same line.
- B. Always consider temperature and cargo in accordance with the amount of expansion that should be allowed.
- C. Always maintain communications with dock or shore personnel.
- D. A set of dipstick overfill devices have been installed on the CCL 16. Dipsticks can be made operational by releasing the covers or caps. Dipsticks should be used as a visual aid for overfill protection.

PARTS 7: COMPLETION OF TRANSFER

33 CFR 155.750 (a) (8)

Upon the completion of the transfer all pipelines should be drained into cargo tanks. The header valve used during the operation should than be closed, sealed off with a blind flange and shore personnel should seal lines and hatches on vessel.

PARTS 8:

REPORTING CARGO SPILLS

33 CFR 155.750 (a) (9)

Should an accidental discharge of product occur, you should consider the following:

- A. Locate the source of the spill and try to stop it, if possible, and safe to do so.
- B. Make an attempt to contain the product if possible.
- C. Notify the Coast Guard. The national Response Center at 1-800-424-8802.
- D. Notify Chem Carriers LLC at 225-642-0060
- E. If loading, transfer the cargo from the leaking tank to an adjacent tank or back to the dock if safe to do so.
- E. If discharging, pump the product from the leaking tank as quickly as possible if safe to do so.

*When reporting a spill, the tankerman should provide the following information:

- A. Name (his or her)
- B. Name of Company: (employed by; (contracted by;
- C. Name of Barge.
- D. Spill Location
- E. Specify Product.
- F. Estimate Quantity of Spill.
- G. Weather, Tide, Sea and Current Conditions.
- H. Cause of Spill.
- I. Action Being Taken to Contain and Stop Spill.

PART 9

CLOSURES ON VESSELS

Upon completion of Cargo transfer operations, all tank hatch covers, ullage covers, and gauging device covers shall be dogged down and secured. All drain valves should be closed, and drip pan covers, should be made up tight. Covers for void spaces, bow and stern compartments shall be secured at all times and checked for tightness. Closing devices on clean-out hatches and clean-out opening should be checked, especially when the barge is loaded.

PART 10

PRODUCT DATA

See specific MSDS sheets provided with these procedures.

Incase of any other emergency, immediately shut down and notify the transferring facility, and Chem Carriers LLC 225-642-0060.

PART 11

VAPOR CONTROL PROCEDURES

This is a guide only and is not intended to replace experience, sound judgment, and a proper assessment of the task at hand.

The tankerman on duty is the acting Designated Person In Charge (PIC) and is responsible for cargo transfer operations and carrying out related operations on barges.

- 1. Vapor Recovery Transfer Maximum Rate is 2300 BBLS/HR for subchapter "D" Cargoes and 2400 BBBLS/Hr for subchapter "O" Cargoes.
- 1.1 Transfer rates, which exceed these maximums, must be approved by Chem Carriers LLC.
- 1.2 Transfer rates for each cargo tank should not exceed the maximum transfer rate.

Pre-transfer Inspection For Vapor Recovery Operations

- 2.1 Follow the procedures outlined below in addition to the procedures utilized during normal transfers:
- 2.1.1 Wear personal protective equipment (PPE) as needed for the cargo in the barge when testing P/V and, hooking up hoses, or draining low points.
- 2.1.2 Ensure that a Certificate of Vapor Tightness is onboard and valid.
- 2.1.3 Close the low point drain located about midway on the vapor header .
- 2.1.4 Close the low point drain near the vent stack.
- 2.1.5 Open Vapor Stack valve to the vent riser prior to discharging cargo.
- 2.1.7 Blinds used for the vapor control manifold should have a hole to accommodate the $\frac{1}{2}$ " stud located in the vapor header.
- 2.1.8 Each cargo tank is fitted with a liquid level gauge stick. Remove the cap, raise the stick, This stick can be monitored visually to avoid overfilling.
- 2.1.9 Ensure that the last one meter (3.3 feet) of vapor piping before the vapor connection is painted red/yellow/red.
- 2.1.10 The cross-header should be stenciled with the word "VAPOR" in black letters at least 2'' high.
- 2.1.11 The vapor connection flange should be fixed with a 1" long by 1/2" diameter stud projecting outward from the face of the flange, midway between bolt holes.
- 2.1.12 The high level alarms/shutdowns are installed near the center of each cargo tank. Dock alarm/shutdown should be connected prior to loading, and plugs located near the forward end of the barge Port and Starboard should be labeled "ALARM/SHUTDOWN SENSOR." High level alarms are set to alarm at 90% of the cargo tanks capacity and Shut downs are set to shut transfer down at 95% of each tanks capacity.
- 2.1.13 Ensure that the P/V relief valve flame screen, if required, is in place and in good condition prior to testing.
- 2.1.14 Ensure that the facility has a Letter of Adequacy endorsed as meeting the requirements of 33 CFR Subpart E.

Vapor Piping

- 3.1 The PIC checks the vapor piping diagram.
- 3.2 Characteristics of a vapor header:
- 3.2.1 The vapor collection piping system on tank barges is permanently installed and located as close as practical to the loading manifold. The piping system is electrically bonded to the hull and electrically continuous.
- 3.2.2 The last one meter (3.3 feet) of vapor piping prior to the valve before the vapor connection is painted red/yellow/red. The red bands are 4'' wide and the yellow band is 32'' wide.
- 3.2.3 The vapor header is stenciled with the word "VAPOR" in black letters at least 2" high.
- 3.2.4 The vapor connection flange is to be fixed with a 1" by 1/2" diameter stud projecting outward from the face of the flange. This stud is located at the top of the flange, midway between bolt holes.
- 3.2.5 When not in use, blank off the vapor headers using a blind flange with a bolt in every hole. Each blind flange used on the vapor piping has a hole drilled to accommodate the pin.
- 4. Inspection And Verification Of Vent Lines
- 4.1 The Person in Charge performs the following steps:
- 4.1.1 Checks the Certificate of Inspection on board the barge;
- 4.1.2 Locates polymerizing or inhibited cargoes in the section of the COI marked *Specific Hazardous Cargo Authority*;
- 4.1.3 Refers to the MSDS or Chemical Data Guide on board the vessel to determine what cargoes are subject to polymerization, or what cargoes are inhibited;
- 4.1.4 Locates the MSDS for the cargo and determines its toxicity and whether or not it is a polymerizing or inhibited cargo; and,
- 4.1.5 Notifies the Dispatcher and Field Supervisor when polymerization is suspected.
- 5. Any problems with the Vapor Control system must be reported immediately to the person in charge and Chem Carriers LLC.



Commandant United States Coast Guard 2703 Martin Luther King Jr. Ave SE Stop 7516 Washington, DC 20593-7516 Staff Symbol: CG-MER-4 (VRP) Phone: (202) 372-1005 Fax: (202) 372-8376 Email: vrp@uscg.mil

16460 March 12, 2025

Chem Carriers, L.L.C. C/O: FOREFRONT EMERGENCY MANAGEMENT, LP ATTN: ALLIE MARTIN 1730 COTEAU ROAD HOUMA, LA 70364

Dear Sir or Madam:

Your Vessel Response Plan (Control Number 56041), submitted to meet the requirements of Title 33, Code of Federal Regulations (CFR), Part 155, Subparts D and I, is **approved**. Approval will remain valid until **March 21, 2030**.

The CCL 16 (1164666) is authorized to operate only in the ports or geographic areas indicated in the Captain of the Port zones listed below. If carrying oil as cargo, the vessel is prohibited from handling, storing, transporting, transferring, or lightering oil unless it is operating in full compliance with this plan. Compliance includes ensuring that required resources have been identified and planned for or are in place and available through contract or other approved means. If applicable to your routes, this includes the dispersant and aerial observation requirements of 33 CFR 155.1050.

You are reminded that your chosen salvage and marine firefighting resource provider may have submitted waivers from meeting one or more of the specified response times in accordance with 33 CFR 155.4055. If so, this may be rescinded by the U.S. Coast Guard if the appropriate response resources are not available when the approved waiver expires. You shall continue to assess the adequacy of your chosen salvors and firefighters as required by 33 CFR 155.4050.

The vessel must keep a copy of this approval letter onboard in addition to the minimum sections of the plan as required by 33 CFR 155.1030. In accordance with 33 CFR 155.1070, you are required to review your plan annually and submit plan amendments for approval. As per 33 CFR 155.1070(b), the entire plan must be resubmitted for a comprehensive review and approval six (6) months prior to the expiration date.

APPROVED CAPTAIN OF THE PORT ZONES

CORPUS CHRISTI HOUMA HOUSTON-GALVESTON LOWER MISSISSIPPI RIVER OHIO VALLEY

UPPER MISSISSIPPI RIVER

(MEMPHIS) PORT ARTHUR AND LAKE (ST. LOUIS)

CHARLES

NEW ORLEANS

MOBILE

Sincerely,

CHARRON MCCOMBS

Lieutenant Commander

Acting Chief, Domestic Preparedness & Planning Division

U.S. Coast Guard

By direction



Commanding Officer United States Coast Guard Marine Safety Center US Coast Guard Stop 7430 2703 Martin Luther King Jr. Ave. SE Washington, DC 20593-7430 Staff Symbol: MSC-5 Phone: (202) 795-6729 Email: securityplaninfo@uscq.mil

16710 VS-326893 December 3, 2024

Chem Carriers, LLC Attn: Robert Banta 1237 Hwy 75 Sunshine, LA 70780 robert@chemcarriers.com

Subj: CHEM CARRIERS, LLC VESSELS

VESSEL SECURITY PLAN APPROVAL WITH AMENDMENTS

Ref: (a) Your correspondence dated November 6, 2024

(b) Title 33 Code of Federal Regulations (CFR) Part 104

(c) MSC Vessel Security Plan Approval letter dated October 16, 2024

Dear Mr. Banta:

We have conducted a review of the Vessel Security Plan (VSP) submitted with reference (a) in accordance with reference (b) and it is "**Approved**."

Your vessel must operate in compliance with this approved VSP and the requirements contained in reference (b). You are reminded to immediately report any deviation from this approved plan to the local Captain of the Port (COTP)/Officer in Charge, Marine Inspection (OCMI).

This approval will remain valid until five years from the date of reference (c) unless rescinded in writing by the local COTP/OCMI. You must review your plan annually and submit any amendments to this office for approval. Please ensure that a copy of the VSP is maintained on board the vessel if manned, or, if unmanned, at a suitable secure location so that it is readily available during an emergency or security incident. You shall make available to the Coast Guard, upon request, this letter, the VSP and any information related to the implementation of the VSP. Our Case Number for this plan is 326893. Please ensure that all future correspondence includes this Case Number.

Sincerely,

K. C. WILLIAMS Lieutenant Commander, U.S. Coast Guard Chief, Vessel Security Division By direction

Enclosures: (1) List of Vessel Security Plan Amendments

(2) List of Vessels Covered

List of Vessels Covered

<u>Vessel Name</u>	Official Number (O.N.)
CCL-1	518612
CCL 2	510107
CCL-3	296363
CCL 4	512519
CCL-5	512520
CCL-6	530996
CCL7	551980
CCL 8	551982
CCL 9	551983
CCL 10	551979
CCL 11	551976
CCL 14	1164451
CCL 15	1164452
CCL 16	1164666
CCL 17	1166179
CCL 18	1168981
CCL 19	1168980
CCL 20	1191598
CCL 21	1191599
CCL 22	1191600
CCL 23	1191601
CCL 24	1196547
CCL 25	1196548
CCL 26	1203816
CCL 27	1203817
CCL 28	1212828
CCL 29	1212829
CCL 30	1305871
CCL 30	1305870
CCL 32	1305869
CCL 32	1305868
CCL 401	1216671
CCL 401 CCL 402	1219910
CCL 402 CCL 403	1231311
CCL 403 CCL 404	
	1231312
CCL 405	1236867
CCL 406	1236866
CCL 407	1246320
CCL 408	1246097
CCL 409	1246098
CCL 410	1255906
CCL 411	1255907
CCL 414-L	1262941
CCL 415-T	1262942

Enclosure 2, page 2 of 2, to MSC letter VS-326893 of December 3, 2024

Vessel Name	Official Number (O.N.)
CCL 416-T	1264691
CCL 417 T	1298307
CCL 418-L	1306896
CCL 419-L	1306897
CCL 420-T	1348560
CCL 421-T	CG1843359
CCL 3202	1089031
HFL 413	1237482
HFL 415	1237483
HFL 435	1236563
HFL 605	1237484

VESSEL INCIDENT / ACCIDENT NOTIFICATION CHART

Incidents that involve injury or illness, spill / pollution or a probable discharge, significant equipment failure, property damage, cargo related issues, service delays or any accident involving a Chem Carriers Towing, LLC vessel or crewmember shall be immediately called into the Chem Carriers Towing, LLC 24-hour Emergency Hotline at 225-642-0060



Master Standing the Watch

Once the situation has been stabilized and all safety issues have been addressed, immediately contact the Chem Carriers Towing, LLC Emergency Hotline (225-642-0060)

Any serious marine incident, or any incident that has the potential to become a serious marine incident, alcohol testing shall be conducted on all involved crewmembers within 2 hours, whether onboard the vessel or at a testing facility.

NATIONAL Response Center

1-800-424-8802 or 1-202-267-2675

MADANTORY for all pollution incidents on CCT equipment

USCG COTP ZONES

Baton Rouge 225-298-5400 New Orleans 504-365-2200 Morgan City 985-380-5320 Lake Charles 337-721-5741

Chem Carriers Towing, LLC Emergency Hotline

Qualified Individual (QI)

225-642-0060

State Notifications

Louisiana 225-925-6595 Mississippi 601-987-1212 Texas 409-924-5400

Oil Spill Removal Organization Customer Internal

Reference Emergency Response Guidelines for a Complete List of Required Notifications



TANK NO. 1 INNAGE TABLE

GAUGE HEIGHT 16' 02 1/2"

											9						GAUGI	HEIGH	THE RESERVE OF THE PARTY OF THE
APACITIE	S GIVEN IN	WHOLE	GALLONS					1	A prop	1 10	E ET	IN	6 FT.	IN	7 FT.	IN	8 FT.	IN	9 FT.
	0 FT.	IN	1 FT.	IN	2 FT.	IN	3 FT.	IN	4 FT.	IN	5 FT.		61,428	0	71,728	0	82,029	0	92,330
272-14	39	0	9,960	0	20,263	0	30,534	0	40,827	0	51,127	0		1/4	71,943	1/4	82,244	1/4	92,544
0		AND DESCRIPTION OF THE PARTY.	10,174	1/4	20,477	1/4	30,748	1/4	41,041	1/4	51,342	1/4	61,642			1/2	82,458	1/2	92,759
1/4	215	1/4		1/2	20,692	1/2	30,962	1/2	41,256	1/2	51,556	1/2	61,857	1/2	72,158	3/4	82,673	3/4	92,973
1/2	393	1/2	10,389	3/4	20,906	3/4	31,175	3/4	41,471	3/4	51,771	3/4	62,072	3/4	72,372			1	93,188
3/4	574	3/4	10,604	_		1	31,389	11	41,685	1	51,986	1	62,286	1	72,587	1	82,887		93,403
1	756	1	10,818	1	21,121	1/4	31,603	1/4	41,900	1/4	52,200	1/4	62,501	1/4	72,801	1/4	83,102	1/4	0.0000000000000000000000000000000000000
1/4	940	1/4	11,033	1/4	21,336	1/2	31,816	1/2	42,114	1/2	52,415	1/2	62,715	1/2	73,016	1/2	83,317	1/2	93,617
1/2	1,126	1/2	11,248	1/2	21,550		32,030	3/4	42,329	3/4	52,629	3/4	62,930	3/4	73,231	3/4	83,531	3/4	93,832
3/4	1,314	3/4	11,463	3/4	21,765	3/4			42,543	2	52,844	2	63,145	2	73,445	2	83,746	2	94,046
2	1,505	2	11,677	2	21,979	2	32,244	2		1/4	53,059	1/4	63,359	1/4	73,660	1/4	83,960	1/4	94,261
1/4	1,697	1/4	11,892	1/4	22,194	1/4	32,458	1/4	42,758	1/2	53,273	1/2	63,574	1/2	73,874	1/2	84,175	1/2	94,476
1/2	1,892	1/2	12,107	1/2	22,408	1/2	32,673	1/2	42,973	3/4		3/4	63,788	3/4	74,089	3/4	84,390	3/4	94,690
3/4	2,088	3/4	12,321	3/4	22,623	3/4	32,887	3/4	43,187		53,488	3	64,003	3	74,304	3	84,604	3	94,905
3	2,286	3	12,536	3	22,838	3	33,102	3	43,402	3	53,702	AND DESCRIPTION OF THE PERSON NAMED IN COLUMN 1	64,218	1/4	74,518	1/4	84,819	1/4	95,119
	2,487	1/4	12,751	1/4	23,052	1/4	33,316	1/4	43,616	1/4	53,917	1/4		1/2	74,733	1/2	85,033	1/2	95,334
1/4	2,689	1/2	12,966	1/2	23,267	1/2	33,531	1/2	43,831	1/2	54,132	1/2	64,432	3/4	74,733	3/4	85,248	3/4	95,549
1/2		3/4	13,180	3/4	23,481	3/4	33,746	3/4	44,046	3/4	54,346	3/4	64,647			4	85,463	4	95,763
3/4	2,894		13,180	4	23,696	4	33,960	4	44,260	4	54,561	4	64,861	4	75,162	1/4	85,677	1/4	95,978
4	3,101	4		1/4	23,910	1/4	34,175	1/4	44,475	1/4	54,775	1/4	65,076	1/4	75,377			1/2	96,192
1/4	3,309	1/4	13,610	1/2	24,123	1/2	34,389	1/2	44,689	1/2	54,990	1/2	65,291	1/2	75,591	1/2	85,892	3/4	96,407
1/2	3,520	1/2	13,824			3/4	34,604	3/4	44,904	3/4	55,205	3/4	65,505	3/4	75,806	3/4	86,106	-	
3/4	3,733	3/4	14,039	3/4	24,337	-	34,818	5	45,119	5	55,419	5	65,720	5	76,020	5	86,321	5	96,62
5	3,947	5	14,254	5	24,551	5		1/4	45,333	1/4	55,634	1/4	65,934	1/4	76,235	1/4	86,536	1/4	96,83
1/4	4,162	1/4	14,469	1/4	24,764	1/4	35,033	1/2	45,548	1/2	55,848	1/2	66,149	1/2	76,450	1/2	86,750	1/2	97,05
1/2	4,377	1/2	14,683	1/2	24,978	1/2	35,247	3/4	45,762	3/4	56,063	3/4	66,364	3/4	76,664	3/4	86,965	3/4	97,26
3/4	4,592	3/4	14,898	3/4	25,192	3/4	35,462			6	56,278	6	66,578	6	76,879	6	87,179	6	97,480
6	4,807	6	15,113	6	25,406	6	35,676	6	45,977	1/4	56,492	1/4	66,793	1/4	77,093	1/4	87,394	1/4	97,69
1/4	5,021	1/4	15,327	1/4	25,619	1/4	35,891	1/4	46,192		56,707	1/2	67,007	1/2	77,308	1/2	87,609	1/2	97,90
1/2	5,236	1/2	15,542	1/2	25,833	1/2	36,106	1/2	46,406	1/2	The second secon	3/4	67,222	3/4	77,523	3/4	87,823	3/4	98,12
3/4	5,451	3/4	15,756	3/4	26,047	3/4	36,320	3/4	46,621	3/4	56,921	A 144 CONTRACTOR 144	67,437	7	77,737	7	88,038	7	98,33
7	5,665	7	15,971	7	26,260	7	36,535	7	46,835	7	57,136	7	1	1/4	77,952	1/4	88,252	1/4	98,55
	5,880	1/4	16,186	1/4	26,474	1/4	36,749	1/4	47,050	1/4	57,351	1/4	67,651	1/2	78,166	1/2	88,467	1/2	98,76
1/4	6,095	1/2	16,400	1/2	26,688	1/2	36,964	1/2	47,265	1/2	57,565	1/2	67,866	3/4	78,381	3/4	88,681	3/4	98,98
1/2		3/4	16,615	3/4	26,901	3/4	37,179	3/4	47,479	3/4	57,780	3/4	68,080	-	78,596	8	88,896	8	99,19
3/4	6,310	-	THE RESERVE THE PARTY OF THE PA	8	27,115	8	37,393	8	47,694	8	57,994	8	68,295	8			89,111	1/4	99,41
8	6,524	8	16,829	1/4	27,329	1/4	37,608	1/4	47,908	1/4	58,209	1/4	38,510	1/4	78,810	1/4	89,325	1/2	99,62
1/4	6,739	1/4	17,044		27,542	1/2	37,822	1/2	48,123	1/2	58,424	1/2	68,724	1/2	79,025			3/4	99,84
1/2	6,954	1/2	17,259	1/2	C C C C C C C C C C C C C C C C C C C	3/4	38,037	3/4	48,338	3/4	58,638	3/4	(18,939	3/4	79,239	3/4	89,540		100,0
3/4	7,168	3/4	17,473	3/4	27,756	-		9	48,552	9	58,853	9	(9,153	9	79,454	9	89,754	9	
9	7,383	9	17,688	9	27,970	9	38,252	1/4	48,767	1/4	59,067	1/4	1 3,368	1/4	79,668	1/4	89,969	1/4	100,2
1/4	7,598	1/4	17,902	1/4	28,184	1/4	38,466	1/2	48,981	1/2	59,282	1/2	€ 9,583	1/2	79,883	1/2	90,184	1/2	100,48
1/2	7,813	1/2	18,117	1/2	28,397	1/2	38,681			3/4	59,497	3/4	69,797	3/4	80,098	3/4	90,398	3/4	100,69
3/4	8,027	3/4	18,331	3/4	28,611	3/4	38,895	3/4	49,196	10	59,711	10	70,012	10	80,312	10	90,613	10	100,9
10	8,242	10	18,546	10	28,825	10	39,110	10	49,411		59,926	1/4	70,226	1/4	80,527	1/4	90,827	1/4	101,1
1/4	8,457	1/4	18,761	1/4	29,038	1/4	39,325	1/4	49,625	1/4		1/2	70,441	1/2	80,741	1/2	91,042	1/2	101,3
1/2	8,671	1/2	18,975	1/2	29,252	1/2	39,539	1/2	49,840	1/2	60,140		70,655	3/4	80,956	3/4	91,257	3/4	101,5
3/4	8,886	3/4	19,190	3/4	29,466	3/4	39,754	3/4	50,054	3/4	60,355	3/4	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN		81,171	11	91,471	11	101,7
-		and the same of th	19,404	11	29,679	11	39,968	11	50,269	11	60,569	11	70,870	11	Control of the contro	1/4	91,686	1/4	101,9
11	9,101	11		1/4	29,893	1/4	40,183	1/4	50,484	1/4	60,784	1/4	71,085	1/4	81,385	1/2	91,900	1/2	102,2
1/4	9,316	1/4	19,619		30,107	1/2	40,398	1/2	50,698	1/2	60,999	1/2	71,299	1/2	81,600			3/4	102,4
1/2	9,530	1/2	19,833	1/2		3/4	40,612	3/4	50,913	3/4	61,213	3/4	71,514	3/4	81,814	3/4	92,115		
14	9,745	3/4	20,048	3/4	30,320	3/4	40,012	014			AND DESCRIPTION OF THE PARTY OF		THIS CHART IS	CERTIF	IED FOR THE A	ABOVE NA	MED TANK OF	NLY. NO	CHANG

20,048 NOTE: BARGE STRAPPED AND COMPUTED IN ACCORDANCE WITH MPMS CHAPTER 2.7.

NOTE: GAUGE POINT: TO TOP LIP OF 2" DIAMETER MMC BALL VALVE, LOCATED 0'- 10" OFF CENTERLINE

AND 27'- 3" FORWARD OF AFT. BULKHEAD.

NOTE: NO TRIM CORRECTION REQUIRED DUE TO GAUGE POINT LOCATED NEAR GEOMETRIC CENTER OF TANK.

NOTE: CAPACITY TABLE EXTENDS TO EXTREME HEIGHT OF TANK AT CENTERLINE.

NOTE: CAPACITY TABLE REFLECTS GAUGING ON ZERO DATUM LOCATED 1/4" ABOVE TANK BOTTOM.

THIS CHART IS CERTIFIED FOR THE ABOVE NAMED TANK ONLY. NO CHANGES OF ANY KIND CAN BE MADE WITHOUT THE WRITTEN CONSENT OF OUR COMPANY.

DATE STRAPPED 12/22/04 BY: BG DATE COMPUTED: 12/23/04 BY: WHF DATE ISSUED: 1/11/05



TANK NO. 1 INNAGE TABLE

GAUGE HEIGHT 16' 02 1/2"

CAPACI	TIES GIVEN IN	WHOLE	GALLONS			-			A.A. Maryon	T T	AE ET	1 161	16 FT.	IN	17 FT.	IN	18 FT.	IN	19 FT.
IN	10 FT.	IN	11 FT.	IN	12 FT.	IN	13 FT.	IN	14 FT.	IN	15 FT.	IN	ic FI.	0	11 111	0		0	
-	102,630	0	111,953	0	120,297	0	128,642	0	136,987	0	142,953	0		1/4		1/4		1/4	
0	102,845	1/4	112,127	1/4	120,471	1/4	128,816	1/4	137,161	1/4	- STATE OF THE PARTY OF THE PAR	1/4		1/2		1/2		1/2	
1/4	103,059	1/2	112,300	. 1/2	120,645	1/2	128,990	1/2	137,334	1/2		3/4		3/4		3/4		3/4	
	103,039	3/4	112,474	3/4	120,819	3/4	129,164	3/4	137,508	3/4				1		1		1	
3/4	103,489	1	112,648	1	120,993	1	129,337	1	137,682	1		1		1/4		1/4		1/4	
1	103,403	1/4	112,822	1/4	121,167	1/4	129,511	1/4	137,856	1/4		1/4		1/2		1/2		1/2	
1/4		1/2	112,996	1/2	121,341	1/2	129,685	1/2	138,030	1/2		1/2		3/4		3/4		3/4	
3/4	103,918	3/4	113,170	3/4	121,514	3/4	129,859	3/4	138,204	3/4		3/4		2		2		2	
	104,132	2	113,344	2	121,688	2	130,033	2	138,377	2		2		1/4		1/4		1/4	
2	104,347	1/4	113,517	1/4	121,862	1/4	130,207	1/4	138,551	1/4		1/4		1/2		1/2		1/2	
1/4	104,562	1/2	113,691	1/2	122,036	1/2	130,381	1/2	138,725	1/2		1/2		3/4		3/4		3/4	
1/2	104,776	3/4	113,865	3/4	122,210	3/4	130,554	3/4	138,899	3/4		3/4		3		3		3	
3/4	104,991	3	114,039	3	122,384	3	130,728	3	139,073	3		3		1/4		1/4		1/4	
3	105,205	1/4	114,213	1/4	122,557	1/4	130,902	1/4	139,247	1/4		1/4		1/2		1/2		1/2	
1/4	105,420	1/2	114,387	1/2	122,731	1/2	131,076	1/2	139,421	1/2		1/2		3/4		3/4		3/4	
1/2	105,635 105,849	3/4	114,560	3/4	122,905	3/4	131,250	3/4	139,594	3/4		3/4		4		4		4	
3/4	AND DESCRIPTION OF THE PARTY OF	4	114,734	4	123,079	4	131,424	4	139,768	4		4		1/4		1/4		1/4	
4	106,064	1/4	114,908	1/4	123,253	1/4	131,597	1/4	139,942	1/4		1/4		1/2		1/2		1/2	
1/4	106,278	1/2	115,082	1/2	123,427	1/2	131,771	1/2	140,116	1/2		1/2		3/4		3/4		3/4	
1/2	106,493	3/4	115,002	3/4	123,601	3/4	131,945	3/4	140,290	3/4		3/4		and the local division in which the local division in the local division in which the local division in th		5		5	
3/4	106,708	5	115,430	5	123,774	5	132,119	5	140,464	5		5		5		1/4		1/4	
5	106,922		115,604	1/4	123,948	1/4	132,293	1/4	140,637	1/4		1/4		1/4		1/2		1/2	
1/4	107,137	1/4	115,777	1/2	124,122	1/2	132,467	1/2	140,811	1/2		1/2		3/4		3/4		3/4	
1/2	107,351	3/4	115,951	3/4	124,296	3/4	132,641	3/4	140,985	3/4		3/4		6		6		6	
3/4	107,566	6	116,125	6	124,470	6	132,814	6	141,159	6		6		1/4		1/4		1/4	
6	107,780	1/4	116,299	1/4	124,644	1/4	132,988	1/4	141,304	1/4		1/4		1/2		1/2	1	1/2	
1/4	107,954	1/2	116,473	1/2	124,817	1/2	133,162	1/2	141,449	1/2		1/2		3/4		3/4	1	3/4	
3/4	108,302	3/4	116,647	3/4	124,991	3/4	133,336	3/4	141,594	3/4		3/4		7		7	-	7	
	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO I	7	116,820	7	125,165	7	133,510	7	141,738	7		7		1/4		1/4	1	1/4	
7	108,476	1/4	116,994	1/4	125,339	1/4	133,684	- 1/4	141,854	1/4		1/4		1/2		1/2	1	1/2	
1/4	108,650	1/2	117,168	1/2	125,513	1/2	133,857	1/2	141,970	1/2		1/2		3/4		3/4	1	3/4	
3/4	108,824	3/4	117,342	3/4	125,687	3/4	134,031	3/4	142,086	3/4		3/4		8		8		8	
The second second second	108,997	8	117,516	8	125,861	8	134,205	8	142,202	8		8		1/4		1/4	1	1/4	
8 1/4	109,171	1/4	117,690	1/4	126,034	1/4	134,379	1/4	142,288	1/4		1/4		1/2		1/2	1	1/2	
	109,545	1/2	117,864	1/2	126,208	1/2	134,553	1/2	142,375	1/2		1/2		3/4		3/4	1	3/4	
3/4	109,519	3/4	118,037	3/4	126,382	3/4	134,727	3/4	142,462	3/4		3/4		9		9		9	
THE PERSON NAMED IN	109,867	9	118,211	9	126,556	9	134,901	9	142,549	9		9		1/4		1/4	1	1/4	
9 1/4	110,040	1/4	118,385	1/4	126,730	1/4	135,074	1/4	142,607	1/4		1/4		1/2		1/2	1	1/2	
1/2	110,040	1/2	118,559	1/2	126,904	1/2	135,248	1/2	142,664	1/2		1/2		3/4		3/4	1	3/4	
3/4	110,388	3/4	118,733	3/4	127,077	3/4	135,422	3/4	142,722	3/4		3/4		10		10		10	
10	110,562	10	118,907	10	127,251	10	135,596	10	142,780	10		10		1/4		1/4	1	1/4	
1/4	110,562	1/4	119,081	1/4	127,425	1/4	135,770	1/4	142,809	1/4		1/4		1/2		1/2	1	1/2	
1/4	110,730	1/2	119,254	1/2	127,599	1/2	135,944	1/2	142,838	1/2		3/4		3/4		3/4		3/4	
3/4	111,084	3/4	119,428	3/4	127,773	3/4	136,117	3/4	142,866	3/4		-		11		11	and the same of th	11	
11	111,054	11	119,602	11	127,947	11	136,291	11	142,895	11		1/4		1/4		1/4		1/4	
1/4	111,431	1/4	119,776	1/4	128,121	1/4	136,465	1/4	142,910	1/4		1/2		1/2		1/2	in a	1/2	
1/2	111,605	1/2	119,950	1/2	128,294	1/2	136,639	1/2	142,924	1/2		014		3/4		3/4	1	3/4	
3/4	111,779	3/4	120,124	3/4	128,468	3/4	136,813	3/4	142,939	3/4		THE RESERVE OF THE PERSON NAMED IN	THIS CHART IS	CEDTIE	IED FOR THE A	BOVE N	NAMED TANK ON	LY. NO	CHANGES
314	111,110	0, 1											OF ANY KIND C	ANDE	MADE WITHOUT	THEV	VRITTEN CONSEI	NT OF O	UR COMPANY.

THIS CHART IS CERTIFIED FOR THE ABOVE NAMED TANK ONLY. NO CHANGES OF ANY KIND CAN BE MADE WITHOUT THE WRITTEN CONSENT OF OUR COMPANY.

DATE STRAPPED 12/22/04 BY: BG DATE COMPUTED: 12/23/04 BY: WHF DATE ISSUED: 1/11/05

INTERTEK - CALEB BRETT

TANK NO. 2 INNAGE TABLE

GAUGE HEIGHT 16' 02 1/2"

CARAC	ITIES GIVEN IN	INHOLE	GALLONS										NAME AND ADDRESS OF THE OWNER, WHEN	reconstruction of	-	and the same of th	THE RESERVE OF THE PARTY OF THE	THEIG	Marine Street,
Description of the last	THE RESIDENCE OF STREET	IN	1 FT.	IN	2 FT.	IN	3 FT.	IN	4 FT.	IN	5 FT.	IN	6 FT.	IN	7 FT.	IN	8 FT.	IN	9 FT.
IN	0 FT.	4 300 4			23,204	0	34,747	0	46,320	0	57,903	0	69,487	0	81,071	0	92,654	0	104,238
0	39	0	11,622	0		1/4	34,987	1/4	46,561	1/4	58,145	1/4	69,728	1/4	81,312	1/4	92,896	1/4	104,479
1/4	281	1/4	11,863	1/4	23,445		35,227	1/2	46,802	1/2	58,386	1/2	69,970	1/2	81,553	1/2	93,137	1/2	104,721
1/2	522	1/2	12,104	1/2	23,686	1/2	The second secon	3/4	47,044	3/4	58,627	3/4	70,211	3/4	81,795	3/4	93,378	3/4	104,962
3/4	763	3/4	12,345	3/4	23,928	3/4	35,467	_	47,285	1	58,869	1	70,452	1	82,036	1	93,620	1	105,203
1	1,005	1	12,587	1	24,169	1	35,707	1		1/4	59,110	1/4	70,694	1/4	82,277	1/4	93,861	1/4	105,444
1/4	1,246	1/4	12,828	1/4	24,410	1/4	35,947	1/4	47,526	1/2	59,351	1/2	70,935	1/2	82,519	1/2	94,102	1/2	105,686
1/2	1,487	1/2	13,069	1/2	24,652	1/2	36,187	1/2	47,768		59,593	3/4	71,176	3/4	82,760	3/4	94,344	3/4	105,927
3/4	1,729	3/4	13,311	3/4	24,893	3/4	36,427	3/4	48,009	3/4	The second secon	2	71,418	2	83,001	2	94,585	2	106,168
2	1,970	2	13,552	2	25,134	2	36,668	2	48,250	2	59,834	1/4	71,659	1/4	83,243	1/4	94,826	1/4	106,410
1/4	2,211	1/4	13,793	1/4	25,376	1/4	36,909	1/4	48,492	1/4	60,075			1/2	83,484	1/2	95,067	1/2	106,651
1/2	2,452	1/2	14,034	1/2	25,617	1/2	37,150	1/2	48,733	1/2	60,317	1/2	71,900	3/4	83,725	3/4	95,309	3/4	106,892
3/4	2,694	3/4	14,276	3/4	25,858	3/4	37,391	3/4	48,974	3/4	60,558	3/4	72,142	-	The second secon	3	95,550	3	107,134
3	2,935	3	14,517	3	26,099	3	37,633	3	49,216	3	60,799	3	72,383	3	83,967 84,208	1/4	95,791	1/4	107,375
1/4	3,176	1/4	14,758	1/4	26,341	1/4	37,874	1/4	49,457	1/4	61,041	1/4	72,624	1/4		1/2	96,033	1/2	107,616
1/2	3,418	1/2	15,000	1/2	26,582	1/2	38,115	1/2	49,698	1/2	61,282	1/2	72.866	1/2	84,449			3/4	107,858
3/4	3,659	3/4	15,241	3/4	26,823	3/4	38,356	3/4	49,940	3/4	61,523	3/4	73 107	3/4	84,690	3/4	96,274	_	108,099
4	3,900	4	15,482	4	27,065	4	38,598	4	50,181	4	61,765	4	73 348	4	84,932	4	96,515	1/4	
1/4	4,142	1/4	15,723	1/4	27,305	1/4	38,839	1/4	50,422	1/4	62,006	1/4	73 590	1/4	85,173	1/4	96,757		108,340
1/2	4,383	1/2	15,965	1/2	27,545	1/2	39,080	1/2	50,664	1/2	62,247	1/2	73, 331	1/2	85,414	1/2	96,998	1/2	108,582
3/4	4,624	3/4	16,206	3/4	27,785	3/4	39,322	3/4	50,905	3/4	62,489	3/4	74,)72	3/4	85,656	3/4	97,239	3/4	108,823
5	4,866	5	16,447	5	28,025	5	39,563	5	51,146	5	62,730	5	74,313	5	85,897	5	97,481	5	109,064
1/4	5,107	1/4	16,689	1/4	28,265	1/4	39,804	1/4	51,388	1/4	62,971	1/4	74,555	1/4	86,138	1/4	97,722	1/4	109,306
1/2	5,348	1/2	16,930	1/2	28,505	1/2	40,045	1/2	51,629	1/2	63,213	1/2	74,796	1/2	86,380	1/2	97,963	1/2	109,547
3/4	5,590	3/4	17,171	3/4	28,745	3/4	40,287	3/4	51,870	3/4	63,454	3/4	75,037	3/4	86,621	3/4	98,205	3/4	109,788
6	5,831	6	17,412	6	28,985	6	40,528	6	52,112	6	63,695	6	75,279	6	86,862	6	98,446	6	110,030
		1/4	17,654	1/4	29,225	1/4	40,769	1/4	52,353	1/4	63,936	1/4	75,520	1/4	87,104	1/4	98,687	1/4	110,271
1/4	6,072	1/2	17,895	1/2	29,465	1/2	41,011	1/2	52,594	1/2	64,178	1/2	75,761	1/2	87,345	1/2	98,929	1/2	110,512
	6,313	3/4	18,136	3/4	29,706	3/4	41,252	3/4	52,836	3/4	64,419	3/4	76,003	3/4	87,586	3/4	99,170	3/4	110,754
3/4	6,555			7	29,946	7	41,493	7	53,077	7	64,660	7	76,244	7	87,828	7	99,411	7	110,995
7	6,796	7	18,378	1/4	30,186	1/4	41,735	1/4	53,318	1/4	64,902	1/4	76,485	1/4	88,069	1/4	99,653	1/4	111,236
1/4	7,037	1/4	18,619	1/2	30,426	1/2	41,976	1/2	53,560	1/2	65,143	1/2	76,727	1/2	88,310	1/2	99,894	1/2	111,478
1/2	7,279	1/2	18,860	3/4	30,666	3/4	42,217	3/4	53,801	3/4	65,384	3/4	76,968	3/4	88,552	3/4	100,135	3/4	111,719
3/4	7,520	3/4	19,102		THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COL	8	42,459	8	54,042	8	65,626	8	77,209	8	88,793	8	100,377	8	111,960
8	7,761	8	19,343	8	30,906	1/4	42,700	1/4	54,283	1/4	65,867	1/4	77,451	1/4	89,034	1/4	100,618	1/4	112,202
1/4	8,002	1/4	19,584	1/4	31,146			1/2	54,525	1/2	66,108	1/2	77,692	1/2	89,276	1/2	100,859	1/2	112,443
1/2	8,244	1/2	19,825	1/2	31,386	1/2	42,941	3/4	54,766	3/4	66,350	3/4	77,933	3/4	89,517	3/4	101,101	3/4	112,684
3/4	8,485	3/4	20,067	3/4	31,626	3/4	43,183			9	66,591	9	78,175	9	89,758	9	101,342	9	112,926
9	8,726	9	20,308	9	31,866	9	43,424	9	55,007	1/4	66,832	1/4	78,416	1/4	90,000	1/4	101,583	1/4	113,167
1/4	8,968	1/4	20,549	1/4	32,106	1/4	43,665	1/4	55,249	1/2	67,074	1/2	78,657	1/2	90,241	1/2	101,825	1/2	113,408
1/2	9,209	1/2	20,791	1/2	32,346	1/2	43,906	1/2	55,490	A SHARP CONTRACTOR	Contract Contract	3/4	78,899	3/4	90,482	3/4	102,066	3/4	113,650
3/4	9,450	3/4	21,032	3/4	32,586	3/4	44,148	3/4	55,731	3/4	67,315	-	79,140	10	90,724	10	102,307	10	113,891
10	9,691	10	21,273	10	32,826	10	44,389	10	55,973	10	67,556	1/4	79,140	1/4	90,965	1/4	102,549	1/4	114,132
1/4	9,933	1/4	21,515	1/4	33,066	1/4	44,630	1/4	56,214	1/4	67,798			1/2	91,206	1/2	102,790	1/2	114,374
1/2	10,174	1/2	21,756	1/2	33,307	1/2	44,872	1/2	56,455	1/2	68,039	1/2	79,623	3/4	91,448	3/4	103,031	3/4	114,615
3/4	10,415	3/4	21,997	3/4	33,547	3/4	45,113	3/4	56,697	3/4	68,280	3/4	79,864		91,689	11	103,031	11	114,856
11	10,657	11	22,239	11	33,787	11	45,354	11	56,938	11	68,522	11	80,105	11		1/4	103,273	1/4	115,098
1/4	10,898	1/4	22,480	1/4	34,027	1/4	45,596	1/4	57,179	1/4	68,763	1/4	80,347	1/4	91,930	1/2	103,755	1/2	115,339
1/2	11,139	1/2	22,721	1/2	34,267	1/2	45,837	1/2	57,421	1/2	69,004	1/2	80,588	1/2	92,172	3/4	103,755	3/4	115,580
3/4	11,380	3/4	22,962	3/4	34,507	3/4	46,078	3/4	57,662	3/4	69,246	3/4	80,829	3/4	92,413				
CHARLES AND ADDRESS.	and the second second	and the second	Marine Company of the Party of	ondania managari	The second secon		The second second		Single the State Service Co.				THIS CHART IS	CERTIF	ED FOR THE A	BUVE NA	MED IMM ON	L1. 140	OLIVIACEO

NOTE: BARGE STRAPPED AND COMPUTED IN ACCORDANCE WITH MPMS CHAPTER 2.7.

NOTE: GAUGE POINT: TO TOP LIP OF 2" DIAMETER MMC BALL VALVE, LOCATED 0' 10" OFF CENTERLINE

AND 26' 10" FORWARD OF AFT, BULKHEAD.

NOTE: NO TRIM CORRECTION REQUIRED DUE TO GAUGE POINT LOCATED NEAR GEOMETRIC CENTER OF TANK.

NOTE: CAPACITY TABLE EXTENDS TO EXTREME HEIGHT OF TANK AT CENTERLINE.

NOTE: CAPACITY TABLE REFLECTS GAUGING ON ZERO DATUM LOCATED 1/4" ABOVE TANK BOTTOM.

THIS CHART IS CERTIFIED FOR THE ABOVE NAMED TANK ONLY. NO CHANGES OF ANY KIND CAN BE MADE WITHOUT THE WRITTEN CONSENT OF OUR COMPANY.

DATE STRAPPED 12/22/04 BY: BG DATE COMPUTED: 12/23/04 BY: WHF DATE ISSUED: 1/11/05 INTERTEK - CALEB BRETT





TANK NO. 2 INNAGE TABLE

GAUGE HEIGHT 16' 02 1/2"

			C 11.1 C 11.D													MANAGEMENT AND ADDRESS OF THE PERSON NAMED OF	JGE HEIGI	THE RESERVE OF THE PERSON NAMED IN
APAC	ITIES GIVEN IN			-	40 PT	Lat	13 FT.	IN	14 FT.	IN	15 FT.	IN	16 FT.	IN	17 FT.	N 18 FT.	IN	19 FT.
IN	10 FT.	IN	11 FT.	IN	12 FT.	IN	THE RESERVE AND ADDRESS OF THE PARTY OF THE	-	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	0	170,441	0		0		0	0	
0	115,821	0	127,405	0	138,989	0	150,572	0	162,156		170,441	1/4		1/4		14	1/4	
1/4	116,063	1/4	127,646	1/4	139,230	1/4	150,814	1/4	162,397	1/4	- Belleville	1/2		1/2		/2	1/2	
1/2	116,304	1/2	127,888	1/2	139,471	1/2	151,055	1/2	162,639	1/2				3/4		3/4	3/4	
/4	116,545	3/4	128,129	3/4	139,713	3/4	151,296	3/4	162,880	3/4		3/4		THE RESIDENCE OF	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED I	1	1	
1	116,787	1	128,370	1	139,954	1	151,538	1	163,121	1		1		1	Time a		1/4	
/4	117,028	1/4	128,612	1/4	140,195	1/4	151,779	1/4	163,363	1/4		1/4		1/4		1/4	1/2	
12		1/2	128,853	1/2	140,437	1/2	152,020	1/2	163,604	1/2		1/2		1/2		1/2	3/4	
	117,269	3/4	129,094	3/4	140,678	3/4	152,262	3/4	163,845	3/4		3/4		3/4		3/4	-	
/4	117,511	-	THE RESERVE OF THE PERSON NAMED IN	2	140,919	2	152,503	2	164,087	2		2		2		2	2	
2	117,752	2	129,336		200 miles	1/4	152,744	1/4	164,328	1/4		1/4		1/4		1/4	1/4	
/4	117,993	1/4	129,577	1/4	141,161	1/2	152,986	1/2	164,569	1/2		1/2		1/2		1/2	1/2	
/2	118,235	1/2	129,818	1/2	141,402			3/4	164,811	3/4		3/4		3/4		3/4	3/4	
14	118,476	3/4	130,060	3/4	141,643	3/4	153,227	3	165,052	3		3		3		3	3	
3	118,717	3	130,301	3	141,885	3	153,468			1/4		1/4		1/4		1/4	1/4	
14	118,959	1/4	130,542	1/4	142,126	1/4	153,710	1/4	165,293	1/2		1/2		1/2		1/2	1/2	
12	119,200	1/2	130,784	1/2	142,367	1/2	153,951	1/2	165,535			3/4		3/4		3/4	3/4	
14	119,441	3/4	131,025	3/4	142,609	3/4	154,192	3/4	165,776	3/4				4		4	4	
4	119,683	4	131,266	4	142,850	4	154,434	4	166,017	4		4		1/4		1/4	1/4	
14	119,924	1/4	131,508	1/4	143,091	1/4	154,675	1/4	166,259	1/4		1/4				1/2	1/2	
12	120,165	1/2	131,749	1/2	143,333	1/2	154,916	1/2	166,500	1/2		1/2		1/2			3/4	
4	120,103	3/4	131,990	3/4	143,574	3/4	155,158	3/4	166,741	3/4		3/4		3/4		3/4		
		5	132,232	5	143,815	5	155,399	5	166,983	5		5		5		5	5	
5	120,648		132,473	1/4	144,057	1/4	155,640	1/4	167,224	1/4		1/4		1/4		1/4	1/4	
14	120,889	1/4		1/2	144,298	1/2	155,882	1/2	167,465	1/2		1/2		1/2		1/2	1/2	
/2	121,131	1/2	132,714	3/4	144,539	3/4	156,123	3/4	167,706	3/4		3/4		3/4		3/4	3/4	
14	121,372	3/4	132,956			6	156,364	6	167,948	6		6		6		6	6	
6	121,613	6	133,197	6	144,781	-		1/4	168,149	1/4		1/4		1/4		1/4	1/4	
14	121,855	1/4	133,438	1/4	145,022	1/4	156,606	1/2	168,350	1/2		1/2		1/2		1/2	1/2	
/2	122,096	1/2	133,680	1/2	145,263	1/2	156,847		168,551	3/4		3/4		3/4		3/4	3/4	
14	122,337	3/4	133,921	3/4	145,505	3/4	157,088	3/4	ACCUMANTAL PROPERTY.	7		7		7		7	7	
7	122,579	7	134,162	7	145,746	7	157,329	7	168,752			1/4		1/4		1/4	1/4	
14	122,820	1/4	134,404	1/4	145,987	1/4	157,571	1/4	168,913	1/4		1/2		1/2		1/2	1/2	
/2	123,061	1/2	134,645	1/2	146,229	1/2	157,812	1/2	169,074	1/2				3/4		3/4	3/4	
14	123,303	3/4	134,886	3/4	146,470	3/4	158,053	3/4	169,235	3/4		3/4		-	The second secon	8	8	
В	123,544	8	135,128	8	146,711	8	158,295	8	169,396	8		8		8		1/4	1/4	
14	123,785	1/4	135,369	1/4	146,952	1/4	158,536	1/4	169,516	1/4		1/4		1/4		1/2	1/2	
2	124,027	1/2	135,610	1/2	147,194	1/2	158,777	1/2	169,637	1/2		1/2		1/2			3/4	
14	124,027	3/4	135,852	3/4	147,435	3/4	159,019	3/4	169,758	3/4		3/4		3/4		3/4	THE RESERVE THE PERSON NAMED IN	
-	The state of the s	9	136,093	9	147,676	9	159,260	9	169,878	9		9		9		9	9	
9	124,509			1/4	147,918	1/4	159,501	1/4	169,959	1/4		1/4		1/4		1/4	1/4	
4	124,751	1/4	136,334	1/2	148,159	1/2	159,743	1/2	170,039	1/2		1/2		1/2		1/2	1/2	
2	124,992	1/2	136,575	3/4	148,400	3/4	159,984	3/4	170,119	3/4		3/4		3/4		3/4	3/4	
4	125,233	3/4	136,817		The second secon	-	160,225	10	170,200	10		10		10		10	10	
0	125,475	10	137,058	10	148,642	10		1/4	170,240	1/4		1/4	1002	1/4		1/4	1/4	
14	125,716	1/4	137,299	1/4	148,883	1/4	160,467	-	170,240	1/2		1/2		1/2		1/2	1/2	
12	125,957	1/2	137,541	1/2	149,124	1/2	160,708	1/2		3/4		3/4		3/4		3/4	3/4	
14	126,198	3/4	137,782	3/4	149,366	3/4	160,949	3/4	170,320			11		11		11	11	
1	126,440	11	138,023	11	149,607	11	161,191	11	170,361	11				1/4		1/4	1/4	
14	126,681	1/4	138,265	1/4	149,848	1/4	161,432	1/4	170,381	1/4		1/4		1/2		1/2	1/2	
12	126,922	1/2	138,506	1/2	150,090	1/2	161,673	1/2	170,401	1/2		1/2		3/4		3/4	3/4	
14	127,164	3/4	138,747	3/4	150,331	3/4	161,915	3/4	170,421	3/4		3/4	AND DESCRIPTION OF THE PERSON	0/4	ED FOR THE ABOV	E NAMED TANK		CHANGES

THIS CHART IS CERTIFIED FOR THE ABOVE NAMED TANK ONLY. NO CHANGES OF ANY KIND CAN BE MADE WITHOUT THE WRITTEN CONSENT OF OUR COMPANY.

DATE STRAPPED 12/22/04 BY: BG DATE COMPUTED: 12/23/04 BY: WHF DATE ISSUED: 1/11/05 INTERTEK - CALEB BRETT

PAGE 4 OF 6



TANK NO. 3 INNAGE TABLE

GAUGE HEIGHT 16' 02 3/4"

			ONI ONO														GAUG	E HEIG	HI 16' 02 3/4
The same of	TIES GIVEN IN	IN	1 FT.	IN	2 FT.	IN	3 FT.	IN	4 FT.	IN	5 FT.	IN	6 FT.	IN	7 FT.	IN	8 FT.	IN	9 FT.
IN	0 FT.			0	20,615	0	30,785	0	41,040	0	51,324	0	61,608	0	71,892	0	82,176	0	92,460
0	39	0	10,329 10,544	1/4	20,829	1/4	30,996	1/4	41,255	1/4	51,539	1/4	61,823	1/4	72,107	1/4	82,391	1/4	92,675
1/4	254	1/4	5 - 7 - 70 THE LEW H	1/2	21,043	1/2	31,207	1/2	41,469	1/2	51,753	1/2	62,037	1/2	72,321	1/2	82,605	1/2	92,889
1/2	468	3/4	10,758	3/4	21,258	3/4	31,418	3/4	41,683	3/4	51,967	3/4	62,251	3/4	72,535	3/4	82,819	3/4	93,103
3/4	682		10,972	1	21,472	1	31,628	1	41,897	1	52,181	1	62,465	1	72,749	1	83,033	1	93,317
1	897	1/4	11,187 11,401	1/4	21,686	1/4	31,839	1/4	42,112	1/4	52,396	1/4	62,680	1/4	72,964	1/4	83,248	1/4	93,532
1/4	1,111	1/2	11,615	1/2	21,900	1/2	32,050	1/2	42,326	1/2	52,610	1/2	62,894	1/2	73,178	1/2	83,462	1/2	93,746
1/2	1,326	3/4	11,830	3/4	22,115	3/4	32,260	3/4	42,540	3/4	52,824	3/4	63,108	3/4	73,392	3/4	83,676	3/4	93,960
3/4	1,540		12,044	2	22,329	2	32,471	2	42,754	2	53,038	2	63,322	2	73,606	2	83,890	2	94,174
2	1,754	2		1/4	22,543	1/4	32,685	1/4	42,969	1/4	53,253	1/4	63,537	1/4	73,821	1/4	84,105	1/4	94,389
1/4	1,969	1/4	12,258	1/2	22,757	1/2	32,899	1/2	43,183	1/2	53,467	1/2	63,751	1/2	74,035	1/2	84,319	1/2	94,603
1/2	2,183	1/2	12,473	3/4	22,971	3/4	33,114	3/4	43,397	3/4	53,681	3/4	63,965	3/4	74,249	3/4	84,533	3/4	94,817
3/4	2,398	3/4	12,687		23,186	3	33,328	3	43,611	3	53,895	3	64,179	3	74,463	3	84,747	3	95,031
3	2,612	3	12,901	1/4	23,400	1/4	33,542	1/4	43,826	1/4	54,110	1/4	64,394	1/4	74,678	1/4	84,962	1/4	95,246
1/4	2,826	1/4	13,116	1/4	23,400	1/2	33,756	1/2	44,040	1/2	54,324	1/2	64,608	1/2	74,892	1/2	85,176	1/2	95,460
1/2	3,041	1/2	13,330	3/4	23,828	3/4	33,970	3/4	44,254	3/4	54,538	3/4	64,822	3/4	75,106	3/4	85,390	3/4	95,674
3/4	3,255	3/4	13,545		24,043	4	34,185	4	44,468	4	54,752	4	65,036	4.	75,320	4	85,604	4	95,888
4	3,470	4	13,759	4		1/4	34,399	1/4	44,683	1/4	54,967	1/4	65,251	1/4	75,535	1/4	85,819	1/4	96,103
1/4	3,684	1/4	13,973	1/4	24,253	1/2	34,613	1/2	44,897	1/2	55,181	1/2	65,465	1/2	75,749	1/2	86,033	1/2	96,317
1/2	3,898	1/2	14,188	1/2	24,464	3/4	34,827	3/4	45,111	3/4	55,395	3/4	65,679	3/4	75,963	3/4	86,247	3/4	96,531
3/4	4,113	3/4	14,402	3/4	24,675	5	35,041	5	45,325	5	55,609	6	65,893	5	76,177	5	86,461	5	96,745
5	4,327	5	14,616	5	24,885	1/4	35,256	1/4	45,540	1/4	55,824	1/4	66,108	1/4	76,392	1/4	86,676	1/4	96,960
1/4	4,542	1/4	14,831	1/4	25,096	1/2	35,470	1/2	45,754	1/2	56,038	1/2	66,322	1/2	76,606	1/2	86,890	1/2	97,174
1/2	4,756	1/2	15,045	1/2	25,307	3/4	35,684	3/4	45,968	3/4	56,252	3/4	66,536	3/4	76,820	3/4	87,104	3/4	97,388
3/4	4,970	3/4	15,259	3/4	25,518	6	35,898	6	46,182	6	56,466	6	66,750	6	77,034	6	87,318	6	97,602
6	5,185	6	15,474	6	25,728	1/4		1/4	46,397	1/4	56,681	1/4	66,965	1/4	77,249	1/4	87,533	1/4	97,817
1/4	5,399	1/4	15,688	1/4	25,939	1/2	36,113 36,327	1/2	46,611	1/2	56,895	1/2	67,179	1/2	77,463	1/2	87,747	1/2	98,031
1/2	5,613	1/2	15,902	1/2	26,150	3/4	36,541	3/4	46,825	3/4	57,109	3/4	67,393	3/4	77,677	3/4	87,961	3/4	98,245
3/4	5,828	3/4	16,116	3/4	26,360	-	36,755	7	47,039	7	57,323	7	67,607	7	77,891	7	88,175	7	98,459
7	6,042	7	16,331	7	26,571	7	•	1/4	47,254	1/4	57,538	1/4	67,822	1/4	78,106	1/4	88,390	1/4	98,674
1/4	6,256	1/4	16,545	1/4	26,782	1/4	36,970	1/2	47,468	1/2	57,752	1/2	68,036	1/2	78,320	1/2	88,604	1/2	98,888
1/2	6,471	1/2	16,759	1/2	26,993	1/2	37,184	3/4	47,682	3/4	57,966	3/4	68,250	3/4	78,534	3/4	88,818	3/4	99,102
3/4	6,685	3/4	16,973	3/4	27,203	3/4	37,398	8	47,896	8	58,180	8	68,464	8	78,748	8	89,032	8	99,316
8	6,900	8	17,188	8	27,414	8	37,612	1/4	48,111	1/4	58,395	1/4	68,679	1/4	78,963	1/4	89,247	1/4	99,531
1/4	7,114	1/4	17,402	1/4	27,625	1/4	37,827	1/2	48,325	1/2	58,609	1/2	€ 7,893	1/2	79,177	1/2	89,461	1/2	99,745
1/2	7,328	1/2	17,616	1/2	27,835	1/2	38,041	3/4	48,539	3/4	58,823	3/4	6),107	3/4	79,391	3/4	89,675	3/4	99,959
3/4	7,543	3/4	17,830	3/4	28,046	3/4	38,255	9	48,753	9	59,037	9	1),321	9	79,605	9	89,889	9	100,173
9	7,757	9	18,044	9	28,257	9	38,469	1/4	48,968	1/4	59,252	1/4	3 1,536	1/4	79,820	1/4	90,104	1/4	100,388
1/4	7,971	1/4	18,259	1/4	28,468	1/4	38,684	1/2		1/2	59,466	1/2	61,750	1/2	80,034	1/2	90,318	1/2	100,602
1/2	8,186	1/2	18,473	1/2	28,678	1/2	38,898	3/4	49,182 49,396	3/4	59,680	3/4	60,964	3/4	80,248	3/4	90,532	3/4	100,816
3/4	8,400	3/4	18,687	3/4	28,889	3/4	39,112		A STATE OF THE PARTY OF THE PAR	10	59,894	10	70,178	10	80,462	10	90,746	10	101,030
10	8,614	10	18,901	10	29,100	10	39,326	10	49,610	1/4	60,109	1/4	70,393	1/4	80,677	1/4	90,961	1/4	101,245
1/4	8,829	1/4	19,116	1/4	29,310	1/4	39,541	1/4	49,825	1/2	60,323	1/2	70,607	1/2	80,891	1/2	91,175	1/2	101,459
1/2	9,043	1/2	19,330	1/2	29,521	1/2	39,755	1/2	50,039	3/4	60,523	3/4	70,807	3/4	81,105	3/4	91,389	3/4	101,673
3/4	9,257	3/4	19,544	3/4	29,732	3/4	39,969	3/4	50,253		AND DESCRIPTION OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUM	11	71,035	11	81,319	11	91,603	11	101,887
11	9,472	11	19,758	11	29,943	11	40,183	11	50,467	11	60,751	1/4	71,035	1/4	81,534	1/4	91,818	1/4	102,102
1/4	9,686	1/4	19,972	1/4	30,153	1/4	40,398	1/4	50,682	1/4	60,966	1/4	71,250	1/2	81,748	1/2	92,032	1/2	102,316
1/2	9,901	1/2	20,187	1/2	30,364	1/2	40,612	1/2	50,896	1/2	61,180	3/4	71,464	3/4	81,962	3/4	92,246	3/4	102,530
3/4	10,115	3/4	20,401	3/4	30,575	3/4	40,826	3/4	51,110	3/4	61,394	3/4	71,070		ED FOR THE A			THE PROPERTY OF THE PARTY OF TH	THE RESERVE OF THE PARTY OF THE

NOTE: BARGE STRAPPED AND COMPUTED IN ACCORDANCE WITH MPMS CHAPTER 2.7.

NOTE: GAUGE POINT: TO TOP LIP OF 2" DIAMETER MMC BALL VALVE, LOCATED 0'- 10" OFF CENTERLINE

AND 27'- 3" FORWARD OF AFT. BULKHEAD.

NOTE: NO TRIM CORRECTION REQUIRED DUE TO GAUGE POINT LOCATED NEAR GEOMETRIC CENTER OF TANK,

NOTE: CAPACITY TABLE EXTENDS TO EXTREME HEIGHT OF TANK AT CENTERLINE.

NOTE: CAPACITY TABLE REFLECTS GAUGING ON ZERO DATUM LOCATED 1/4" ABOVE TANK BOTTOM.

THIS CHART IS CERTIFIED FOR THE ABOVE NAMED TANK ONLY. NO CHANGES OF ANY KIND CAN BE MADE WITHOUT THE WRITTEN CONSENT OF OUR COMPANY.

DATE STRAPPED 12/22/04 BY: BG DATE COMPUTED: 12/23/04 BY: WHF DATE ISSUED: 1/11/05 INTERTEK - CALEB BRETT

M. Jane of



TANK NO. 3 INNAGE TABLE

APAC	ITIES GIVEN IN	N WHOLE	GALLONS											THE RESIDENCE OF THE PARTY OF T			The second second second	- Anna Contraction of the	HT 16' 02 3
IN	10 FT.	IN	11 FT.	IN	12 FT.	IN	13 FT.	IN	14 FT.	IN	15 FT.	IN	16 FT.	IN	17 FT.	IN	18 FT.	IN	19 FT.
0	102,744	0	113,028	0	123,312	0	133,596	0	143,880	0	151,234	0		0		0		0	
1/4	102,959	1/4	113,243	1/4	123,527	1/4	133,810	1/4	144,094	1/4	-	1/4		1/4		1/4		1/4	
1/2	103,173	1/2	113,457	1/2	123,741	1/2	134,025	1/2	144,309	1/2		1/2		1/2		1/2		1/2	
3/4	103,387	3/4	113,671	3/4	123,955	3/4	134,239	3/4	144,523	3/4		3/4		3/4		3/4		3/4	
1	103,601	1	113,885	1	124,169	1	134,453	1	144,737	1		1		1		1	M N/ 100 2 100 100 100 100 100 100 100 100 1	1	
1/4	103,816	1/4	114,100	1/4	124,384	1/4	134,667	1/4	144,951	1/4		1/4		1/4		1/4		1/4	
1/2	104,030	1/2	114,314	1/2	124,598	1/2	134,882	1/2	145,166	1/2		1/2		1/2		1/2		1/2	
3/4	104,244	3/4	114,528	3/4	124,812	3/4	135,096	3/4	145,380	3/4	Autopolis (Ing. 15 to	3/4		3/4		3/4		3/4	
2	104,458	2	114,742	2	125,026	2	135,310	2	145,594	2		2		2		2		2	
1/4	104,673	1/4	114,957	1/4	125,240	1/4	135,524	1/4	145,808	1/4		1/4		1/4		1/4		1/4	
1/2	104,887	1/2	115,171	1/2	125,455	1/2	135,739	1/2	146,023	1/2		1/2		1/2		1/2		1/2	
3/4	105,101	3/4	115,385	3/4	125,669	3/4	135,953	3/4	146,237	3/4		3/4		3/4		3/4		3/4	
3	105,315	3	115,599	3	125,883	3	136,167	3	146,451	3		3		3		3		3	
1/4	105,530	1/4	115,814	1/4	126,097	1/4	136,381	1/4	146,665	1/4		1/4		1/4		1/4		1/4	¥8
1/2	105,744	1/2	116,028	1/2	126,312	1/2	136,596	1/2	146,880	1/2		1/2	I	1/2		1/2		1/2	
3/4	105,958	3/4	116,242	3/4	126,526	3/4	136,810	3/4	147,094	3/4		3/4		3/4		3/4		3/4	
4	106,172	4	116,456	4	126,740	4	137,024	4	147,308	4		4		4		4		4	
1/4	106,387	1/4	116,671	1/4	126,954	1/4	137,238	1/4	147,522	1/4		1/4		1/4		1/4		1/4	
1/2	106,601	1/2	116,885	1/2	127,169	1/2	137,453	1/2	147,737	1/2		1/2		1/2		1/2		1/2	
3/4	106,815	3/4	117,099	3/4	127,383	3/4	137,667	3/4	147,951	3/4		3/4		3/4		3/4		3/4	
5	107,029	5	117,313	5	127,597	5	137,881	5	148,165	5		5		5		5		6	
1/4	107,244	1/4	117,528	1/4	127,811	1/4	138,095	1/4	148,379	1/4		1/4		1/4		1/4		1/4	
1/2	107,458	1/2	117,742	1/2	128,026	1/2	138,310	1/2	148,594	1/2		1/2		1/2		1/2		1/2	
3/4	107,672	3/4	117,956	3/4	128,240	3/4	138,524	3/4	148,808	3/4		3/4		3/4		-3/4		3/4	
6	107,886	6	118,170	6	128,454	6	138,738	6	149,022	6		6		6	4	6		6	
1/4	108,101	1/4	118,385	1/4	128,668	1/4	138,952	1/4	149,201	1/4		1/4	1	1/4		1/4		1/4	
1/2	108,315	1/2	118,599	1/2	128,883	1/2	139,167	1/2	149,379	1/2		1/2	1	1/2		1/2		1/2	
3/4	108,529	3/4	118,813	3/4	129,097	3/4	139,381	3/4	149,558	3/4		3/4		3/4		3/4		3/4	
7	108,743	7	119,027	7	129,311	7	139,595	7	149,736	7		7		7		7		7	
1/4	108,958	1/4	119,242	1/4	129,525	1/4	139,809	1/4	149,879	1/4		1/4	. [1/4		1/4		1/4	
1/2	109,172	1/2	119,456	1/2	129,740	1/2	140,024	1/2	150,022	1/2		1/2	1	1/2		1/2		1/2	200
3/4	109,386	3/4	119,670	3/4	129,954	3/4	140,238	3/4	150,165	3/4		3/4		3/4		3/4		3/4	
8	109,600	8	119,884	8	130,168	8	140,452	8	150,307	8		8		8		8		8	
1/4	109,815	1/4	120,099	1/4	130,382	1/4	140,666	1/4	150,414	1/4		1/4		1/4		1/4		1/4	
12	110,029	1/2	120,313	1/2	130,597	1/2	140,881	1/2	150,521	1/2		1/2	1	1/2		1/2		1/2	
/4	110,243	3/4	120,527	3/4	130,811	3/4	141,095	3/4	150,628	3/4		3/4		3/4		3/4		3/4	
9	110,457	9	120,741	9	131,025	9	141,309	9	150,735	9		9		9		9		9	
14	110,672	1/4	120,956	1/4	131,239	1/4	141,523	1/4	150,807	1/4		1/4		1/4		1/4		1/4	
/2	110,886	1/2	121,170	1/2	131,454	1/2	141,738	1/2	150,878	1/2		1/2	Į.	1/2		1/2		1/2	
1/4	111,100	3/4	121,384	3/4	131,668	3/4	141,952	3/4	150,949	3/4		3/4		3/4		3/4		3/4	
10	111,314	10	121,598	10	131,882	10	142,166	10	151,020	10		10		10		10		10	
14	111,529	1/4	121,813	1/4	132,096	1/4	142,380	1/4	151,056	1/4		1/4		1/4		1/4		1/4	
12	111,743	1/2	122,027	1/2	132,311	1/2	142,595	1/2	151,092	1/2		1/2		1/2		1/2		1/2	
1/4	111,957	3/4	122,241	3/4	132,525	3/4	142,809	3/4	151,127	3/4		3/4		3/4		3/4		3/4	
11	112,171	11	122,455	11	132,739	11	143,023	11	151,163	11		11		11		11		11	
14	112,386	1/4	122,670	1/4	132,953	1/4	143,237	1/4	151,180	1/4		1/4		1/4		1/4		1/4	
/2	112,600	1/2	122,884	1/2	133,168	1/2	143,452	1/2	151,198	1/2		1/2		1/2		1/2		1/2	
/4	112,814	3/4	123,098	3/4	133,382	3/4	143,666	3/4	151,216	3/4		3/4	HIS CHART IS CE	3/4		3/4		3/4	

THIS CHART IS CERTIFIED FOR THE ABOVE NAMED TANK ONLY. NO CHANGES OF ANY KIND CAN BE MADE WITHOUT THE WRITTEN CONSENT OF OUR COMPANY.

DATE STRAPPED 12/22/04 BY: BG DATE COMPUTED: 12/23/04 BY: WHF DATE ISSUED: 1/11/05 INTERTEK - CALEB BRETT

M. Jane Al